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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| B-934                                     |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |                                |
|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |  | 7. Unit Agreement Name         |
| 2. Name of Operator  |  | 8. Farm or Lease Name          |
| Wood, McShane & Thams-692, Limited   |  | New Mexico "M" State           |
| 3. Address of Operator   |  | 9. Well No.                    |
| P. O. Box 968, Monahans, Texas 79756   |  | 53                             |
| 4. Location of Well  |  | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>L</u> <u>1300</u> FEET FROM THE <u>West</u> LINE AND <u>1350</u> FEET FROM                        |  | Langlie Mattix                 |
| THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.                            |  |                                |
| 15. Elevation (Show whether DF, RT, GR, etc.)  |  | 12. County                     |
| 3422' (GL)   |  | Lea                            |

|  |   |  |   |
|--|---|--|---|
| 13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |   |  |   |
| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:  |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 4:15 PM, 11-19-73. Ran 319' (7 joints) 8-5/8" OD 20# X-42 casing and set at 321' (GL). Cemented with 150 sacks Diamix w/4% Gel and 50 sacks Class C w/2% CaCl. POB at 8:45 AM, 11-20-73. Circulated 40 sacks. Tested casing with 800 psi for 30 minutes; no drop in pressure.

1. Total volume of cement slurry: 279 cubic feet.
2. Approximate temperature of 36 degrees F when slurry mixed.
3. Estimated minimum formation temperature of 64 degrees F in zone of interest.
4. Estimation of cement strength at time of test: 1100 psi.
5. WOC 18 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. D. M. M. M. TITLE Petroleum Engineer DATE 12-6-73

APPROVED BY Joe D. Ramsey TITLE Asst. Dir. DATE DEC 10 1973

CONDITIONS OF APPROVAL, IF ANY: