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	NO. OF COPIES ALCEIVED			
	SANTA FE		CONSERVATION COMP ON	Porm C-104
	FILE		FOR ALLOWABLE AND	Supersades Old C-104 and C-11 Ellective 1-1-55
	U.S.G.3.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
Ţ	PROTATION OFFICE			
х.	Operator			
	Wood, McShane & Thams - 692, Limited			
	Address D. O.C. M. I			
	P. O. Box 968, Monahans, Texas 79756 Reason(s) for filing (Check proper box) [Other (Please explain)]			
	New Woll	Change in Transporter of:	one presse explaining	
	Recompletion	Oll Dry Gr	15 <u> </u>	•
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name			
	and address of previous owner			
¥5.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including F		
	<u>New Mexico M State</u>	54 Langlie Mat	tix (Queen) State, Foderal	or Fee State B-934
	T = 1/40 South 2570 East			
	Unit LetterJ : 1440 Feet From The South Line and 2570 Feet From The East			
	Line of Section 19 Township 22-S Range 37-E , NMPM, Lea County			
III.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oll		Address (Give address to which approv	
	Texas-New Mexico Pipeline Company		Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Skelly Oil Company		Eunice, New Mexico	88231
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
	give location of tanks.	<u>C 29 22-5 37-E</u>	Yes	12-4-73
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	۰.
17.	COMPLETION DATA Oli Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completio	n = (X) X	X	
	Date Spudd ed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-25-73	12-4-73	3816'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay 3587	Tubing Depth 3802
	3422' (GL)	Queen	5507	Depth Casing Shoe
	3587'-3764' (18-3/8" Holes)			3816'
	TUBING, CASING, AND CEMENTING RECORD			· · · · ·
	HOLE SIZE	CASING & TUBING SIZE	316' (GL)	SACKS CEMENT
	12-1/4"	8-5/8"	316' (GL)	200 Sx. Circ. 40 Sx.
	7-7/8"	5-1/2"	3816' (GL)	275 Sx.
			· · · · · · · · · · · · · · · · · · ·	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	Oll. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			i. etc.)
	12-4-73	12-14-73	Pumping	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 Hours	40	40	none
	Actual Prod. During Test	Oil-Bbls.	Water-Bla.	Gas-MCF
	148 111 120.6			120.6
	GAS WELL			
1	Actual Prod. Test-MCF/D	Longth of Tast	Bbls. Condensate/MMCF	Gravity of Condensate
1	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
,. <u>-</u>				TION COMMISSION
	CERTIFICATE OF COMPLIANCE		UIL CONSERVA	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and help is		APPROVED	
			Br bl thing	
	HOLE IS THE WHY COMPLETE TO THE DEST OF HIS PROPERTY and The Start			
	Petroleum Engineer		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Tula)			
	12-28-73		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date) II		il mait usus of trampet of rights but	