

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Wood, McShane & Thams-692, Limited	New Mexico "M" State
3. Address of Operator	9. Well No.
P. O. Box 968, Monahans, Texas 79756	54
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> <u>1440</u> FEET FROM THE <u>South</u> LINE AND <u>2570</u> FEET FROM	Langlie Mattix
THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3422' (GL)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3816' (118 joints) 5-1/2" OD 14# and 15.5# J-55 8 Rd. casing and set at 3816' (GL). Cemented with 175 sacks Diamix with 8% gel, 1/8 pound floreal per sack and 100 sacks ChemComp. POB at 9:45 AM, 11-31-73. Top of cement at 2500' (calculated). Tested casing at 2000 psi for 30 minutes; no drop in pressure. WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Mynick TITLE Petroleum Engineer DATE 12-13-73

APPROVED BY John D. Dancy TITLE Dist. 1, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: