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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Wood, McShane & Thams-692, Limited	New Mexico "M" State
3. Address of Operator	9. Well No.
P. O. Box 968, Monahans, Texas 79756	54
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> <u>1440</u> FEET FROM THE <u>South</u> LINE AND <u>2570</u> FEET FROM	Langlie Mattix
THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3422' (GL)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 7:00 PM 11-25-73. Ran 314' (7 joints) 8-5/8" OD 20# X-42 casing and set at 316' (GL). Cemented with 125 sacks Diamix with 4% Gel and 75 sacks Class C with 2% CaCl. POB at 5:30 AM, 11-26-73. Circulated 40 sacks. Tested casing with 800 psi for 30 minutes; no drop in pressure.

1. Total volume of cement slurry: 285 cubic feet.
2. Approximate temperature of 24 degrees F when slurry mixed.
3. Estimated minimum formation temperature of 64 degrees F in zone of interest.
4. Estimation of cement strength at time of test: 1100 psi.
5. WOC 18 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Mordick TITLE Petroleum Engineer DATE 12-13-73

APPROVED BY Joe T. [unclear] TITLE Dis. [unclear] DATE                     

CONDITIONS OF APPROVAL, IF ANY: