SANTA FE	NE'	NEW MEXICO OIL CONSERVATION COMMISSION					
FILE	+				evised 1-1-65		
U.S.G.S.				"	STATE X	FEE	
LAND OFFICE	1-1			ļ . 5	State Oil & Go		
OPERATOR					B-93	4	
					inner en	ummin.	
	N FOR PERMIT TO	O DRILL, DEEPEN, C	R PLUG BACK				
in. Type of Work				7	. Unit Agreeme	nt Name	
DRILL X DEEPEN PLUG BACK							
b. Type of Well	e of Well			- 18	8, Farm or Lease Name		
					New Mexico State "M"		
2. Name of Operator				9	Well No.		
Wood, McShane & Thams 692, Ltd.						10, Field and Pool, or Wildcat	
3. Address of Operator						· ·	
P. O. Box 968, Monahans, Texas 79756  1. Location of Well Unit Letter J Located 1440 FEET FROM THE South LINE						Langlie Mattix	
UNIT LETTI	ER Lo	DEATED 1440 FE	ET FROM THE SOUTS	LINE			
2570	- 5	10	22 C 27	F NMPM			
AND 2570 FEET FROM	miles in	INE OF SEC. 19 TW	1777- RGE 37-		2. County	<i>XHHHH</i>	
					Lea		
++++++++++	<i>HHHHHH</i>	<del>/////////////////////////////////////</del>		<i>///////</i>	$m\tilde{n}m$	44444	
	****	<i>HHHHHH</i>	), Proposed Depth 19	9A. Ibrmation	20.	Hotury or C.T.	
			3800'	Queen		Rotary	
21. Elevations (Show whether DE	, RT, etc.) 21A. Kin	nd & Status Plug. Bond 21	B. Drilling Contractor	- Quiceii	22. Approx. Da	te Work will start -	
3417 (GL) Est.	Blank	et on File	Rod Ric Corpora	tion	Septembe	r 18, 1973	
23.		PROPOSED CASING AND	•			•	
		PROPOSED CASING AND					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		EST. TOP	
12-1/4"	8-5/8"	20#	330'			Surface	
7-7/8"	5-1/2"	14# & 15.5# 3800'		250 s	250 sx. 2500'		
		•	•				
		0004 - 5 0 5/01 -		00010			
. Drill 12-1/4" ho	le and cement	330, ot 8-2/8, c	asing with 225	sacks.			
2. Drill 7-7/8" hol	e 330-3800'.	050	1 -				
3. Run 3800' of 5-1	/2" casing and	cement with 250	sacks.				
<ol> <li>Log and perforat</li> </ol>							
<ol> <li>Acidize and frac</li> </ol>	•						
				APPROV	OVAL VALID DAYS UNLESS		
				DRILLING C	OMMENCED,		
				7.5	13 33		
			EXP	IRES /	-/3-23	nodificati	
				,			
N ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: I	F PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE AND	PROPOSED NEW PRO	
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.						
hereby certify that the informati	ion above is true and co	mplete to the best of my kn	pwiedge and belief.				
=	7 Disk	Tule Petroleu	m Fnaineer	n	ate August	20. 1973	
Signed 1970	Druce	Tute	m Fuameer		ne TRANSF		
(This space for	Stage Use)						
1/12	If the	SUPERC	Mary Sea		· · · · · ·		
APPROVED BY	Hemes	TITLE			ATE	<del></del>	
CONDITIONS OF APPROVAL,	F ANYI				-	, <del></del>	
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