	NO. OF COPIES RECIVED							
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104				
	FILE	- REQUEST	T FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65				
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GAS	5				
	IRANSPORTER OIL							
	GAS OPERATOR	_						
1.	PROBATION OFFICE	-						
	Vood, McShane & Th Address	ams-692, Limited						
	P. 0. Box 968, Mon	ahans, Texas 79756						
	Reason(s) for Illing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain)					
	Recompletion	Oll Dry G	Gas 🔲	•				
	Change in Ownership	Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner			×				
H1.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including I	Formation Kind of Lease	• •				
	New Mexico M State		attix (Queen) State, Føderal or	Foo State B-934				
	Unit Lattar 0 ; 1	490 Feet From The East Li	ine and <u>1150</u> Feet From The	South				
	Line of Section 19 To	wnahip 22-S Range	37-Е , NMPM, Lea	County				
m.		TER OF OIL AND NATURAL G						
	Name of Authorized Transporter of Of Texas-New Mexico P		Address (Give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas 79701					
	Name of Authorized Transporter of Ca	singhead CaXXX or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)				
	Skelly Oil Company	Unit Sec. Twp. P.ge.	Eunice, New Mexico 8 Is gas actually connected? When					
	give location of tanks.	C 29 22-S 37-E	E Yes 12	-18-73				
	COMPLETION DATA	ith that from any other lease or pool, Oil Well Gas Well		ug Back Same Resty, Dill. Resty				
	Designate Type of Completi		X					
	Date Spudded 12-1-73	Date Compl. Ready to Prod. 12-18-73	Total Depth P. 3750' (GL)	B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.) 3419 ¹ (GL)	Name of Producing Formation		ubing Depth 3675				
	Perforations	Queen		JU7J apih Casing Shoe				
	3566-3727' (15-3/8			3749'				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
	12-1/4"	8-5/8''		200 Sx.				
	7-7/8"	5-1/2"	3749	<u>Circ. 30 Sx.</u> 275 Sx.				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil and i	must be appel to be apped and all				
	OIL WELL Date First New Oil Run To Tanks	able for this d. Date of Test	epth or bs for full 24 hours) Producing Method (Flow, pump, gas lifs, es	- · ·				
	12-18-73	2-18-73 12-28-73						
[Length of Test 24 Hours	Tubing Pressure	Casing Pressure C:	none				
ŀ	Actual Prod. During Test	Oil-Bbla.	Water-Bbls. Ga	-MCF				
1		84	128	47.0				
г	GAS WELL Actual Prod. Test-MCF/D	Length of Test						
	Actual Prog. 1081-MCF7D	Teudit of leaf	Bbls. Condensate/MMCF Gr	avity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressaure (Shut-12) Ch	oka Siza				
V1.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION					
	Commission have been complied v	egulations of the Oil Conservation with and that the information gaven	APPROVED, 19					
L	sbove is true and complete to the	best of my knowledge and better.						
	at 1 a	- 1	This form is to be filed in compliance with RULE 1104.					
~	K-A. Marian	ulla	If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation					
	Petroleum Engineer	1. W X J	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					
-	(Tu	:le)	All sections of this form must be filles out completely for allow abls on new and recompleted wells.					

F well n	ut only or numb	Sectiona er, or tran	I, II, aporte	111, 1, or	and other	VI for	changes change of	of con	own diti	97 01
									• •	•

(Date)

12-29-73