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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood, McShane & Thams-692, Limited		New Mexico M State
3. Address of Operator		9. Well No.
P. O. Box 968, Monahans, Texas 79756		55
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> <u>1490</u> FEET FROM THE <u>East</u> LINE AND <u>1150</u> FEET FROM		Langlie Mattix
THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3419' (GL)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 3:15 PM, 12-1-73. Ran 300' (7 joints) 8-5/8" OD 20# X-42 casing and set at 302' (GL). Cemented with 150 sacks Diamix with 4% gel and 50 sacks Class C with 2% CaCl. POB at 11:00 PM, 12-1-73. Circulated 30 sacks. Tested casing with 800 psi for 30 minutes; no drop in pressure.

1. Total volume of cement slurry: 279 cubic feet.
2. Approximate temperature of 42 degrees F when slurry mixed.
3. Estimated minimum formation temperature of 64 degrees F in zone of interest.
4. Estimation of cement strength at time of test: 1100 psi.
5. WOC 18 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 12-13-73

APPROVED BY [Signature] TITLE Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: