Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico L.... 1gy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	R ALLOWAE	LE AND	UTHORI	ZATION				
I	TO TRANSPORT OIL AND NATURAL GAS						IPI No.		
						0-025-24511			
Address									
P. O. Box 403,	Midland, Texa	as 79702	011-	x (Please expla	-in)				
Reason(s) for Filing (Check proper box)		T	U Oux	a (Lisass sobe	,				
New Well	~	Transporter of: Dry Gas							
Recompletion X		Condensate	•						
CaratiBo in a lancar			O Pov	5926	Hobbs,	NM 88241			
and address of previous operator 13 C	& D Oil & Gas	s corp., r.	O. BOX	33201					
II. DESCRIPTION OF WELL	late take the ethic Including Committee					of LeaseStat Pederal or Fee	ما e B-93	ease No.	
New Mexico M State	57	, receive or rec		7-3					
Location		Queen Grey	berg	170			North	1 Line	
Unit LetterA	: 170	Feet From TheE	ast Line	and	F	eet From The	NOT CI	T Tipe	
	225	Range 37E	NA.	APM,	Lea			County	
Section 30 Townshi									
III. DESIGNATION OF TRAN	RAL GAS Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Oil	le o. i	30x 6062	8. Midl	and, Texa	nd, Texas 79711				
Texas New Mexico Fipe Line (V) or Dry Cos Addres				Address (Give address to which approved copy of this form is to be sent)					
Texaco Expl. & Prod.,		•	P. O. I	Box 3000	, Tulsa	, Oklahom	ia 7410.	2	
If well produces oil or liquids,			is gas actually	connected?	When				
give location of tanks.	C 29	22S 37E	Yes			9-3-73			
If this production is commingled with that	from any other lease or p	ool, give commingli	ing order numb	er:	cun fi	100 1-14-	91		
IV. COMPLETION DATA	Application	to convert	subject	well to	Deepen Deepen	Plug Back	Same Res'v	Diff Res'v	
- i m of Completion	Oil Well	Gas Well	New Well	Workover	Deepea	1		<u>i</u>	
Designate Type of Completion Date Spudded	Date Compl. Ready to	Prod.	Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth	Tubing Depth			
	L		<u> </u>			Depth Casing	Shoe		
Perforations									
	TUBING.	CASING AND	CEMENTI	NG RECOR	<u>D</u>		-010 0514	ENT	
HOLE SIZE	CASING & TU	DEPTH SET			S.	SACKS CEMENT			
TIOLE SILE									
						-			
	TEOD ALLOWA	RIE	<u> </u>						
V. TEST DATA AND REQUES	ST FOR ALLOWA secovery of total volume of	DLE Lord oil and must	be equal to or	exceed top alle	owable for th	is depth or be fo	r full 24 how	rs.)	
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	71000 000	Producing Me	thod (Flow, p	emp, gas lift.	esc.)			
Date First New Ou Run 10 1ams	Date of Year				Choke Size				
Length of Test	Tubing Pressure		Casing Pressu	r.c		Choke Size			
Trugar or 100					Gas-MCF	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.						
	<u> </u>								
GAS WELL			1501 7 1	AMCE		Gravity of Co	ndensale		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF							
Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
			C	,					
		LIANCE	l				אויויסור	n.i	
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION				אוע	
t hamby portify that the rules and regul					. 7 195				
Division have been complied with and that the information given above is true and complete to the best of mechanisms and belief.				Approve	d	i i i i i	.is V 14761	*.	
is true and complete to the pert of the stronger and perfect				Thhinge	<u> </u>				
\bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc			B	OMGINAL	Maria III	T REPREV SE	KTON		
Totale Jan	<u> </u>		RA-	Services Services Services	704	Y SERRY SE		-	

Joe R. Dawson

Printed Name

Date

5-6-93

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

BRY MADE TO THE TOTAL

(x,y) = (x,y) + (x,y) + (x,y) + (y,y) = 0

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Vice President Title

Telephone No.

915-699-1444

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.