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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease

State☒ Fee☐

5. State Oil & Gas Lease No.

B-934

1a. TYPE OF WELL

OIL WELL☒

GAS WELL☐

DRY☐

OTHER

1b. TYPE OF COMPLETION

NEW WELL☒

WORK OVER☐

DEEPEN☐

PLUG BACK☐

DIFF. RESVR.☐

OTHER

2. Name of Operator

Wood, McShane & Thams - 692, Limited

3. Address of Operator

P.O. Box 968, Monahans, Texas 79756

4. Location of Well

UNIT LETTER A LOCATED 170 FEET FROM THE East LINE AND 170 FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico M State

9. Well No.

57

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

THE North LINE OF SEC. 30 TWP. 22-S RGE. 37-E NMPM

15. Date Spudded

8-23-73

16. Date T.D. Reached

8-29-73

17. Date Compl. (Ready to Prod.)

9-2-73

18. Elevations (DF, RKB, RT, GR, etc.)

3399' (GL)

19. Elev. Casinghead

3397' (GL)

20. Total Depth

3726'

21. Plug Back T.D.

--

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

all

Cable Tools

none

24. Producing Interval(s), of this completion — Top, Bottom, Name

3559' - 3688' (Queen)

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	310'	12-1/4"	225 Sx.	None
				Circ. 60 Sx.	
5-1/2"	14 & 15.5	3723	7-7/8"	275 Sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"		None

31. Perforation Record (Interval, size and number)

3559' - 3688' (12-3/8" Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3559-3688'	1000 gals 15% NE acid.
	Fraced w/39,000 gals gelled
	brine w/30,000# 20-40 sd.
	& 24,000# 10-20 sd.

33. PRODUCTION

Date First Production

9-2-73

Production Method (Flowing, gas lift, pumping — Size and type pump)

Pumping 2-1/2" x 2" x 12"

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-16-73	24 hrs.	--	→	38	30.8	66	810
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
40	40	→	38	30.8	66	38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Audie Brown

35. List of Attachments

Gamma Ray-Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. D. Mordick TITLE Petroleum Engineer DATE 9-18-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler		Southeastern New Mexico		Northwestern New Mexico	
T. Abo _____	1140'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	1342'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	2530'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	2670'	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	2920'	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	3378'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Q'te _____	
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____	
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn. _____		T. _____	T. Permian _____	T. _____	
T Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	328'	328	Redbed				
328'	1082'	754	Redbed & Anhydrite				
1082'	2440'	1358	Anhyd. & Salt				
2440'	3122'	682	Anhyd. & Lime				
3122'	3532'	410	Lime				
3532'	3726'	194	Anhyd., Lime & Sdy. Dolomite				