NO OF COPIES RECI	I I V K D	1
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
I RANSFORTER	GAS	
OPERATOR		
PRORATION OFFICE		

į	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS	REQUEST	ONSERVATION COMMIS. N FOR ALLOWABLE AND NSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
1.	PRORATION OFFICE Operator				
	Wood, McShane & Thams - 692, Limited				
		ahans, Texas 79756			
	Reason(s) for fing (Check proper box)		Other (Please explain)		
	New Well X Recompletion	Oil Dry Ga	s [		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.				
	New Mexico M State		l l	lor Fee State B-934	
	Location			North	
	Unit Letter A ; 1/	Feet From The East Line	e andFeet From 1	rhe North	
	Line of Section 30 Tow	mship 22-S Range	37-E , <sub>NМРМ</sub> , Lea	County	
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approx		
	Texas-New Mexico I	'inghead Gas Kon Dry Gas Con	Box 1510, Midland, Address (Give address to which approx		
	Skelly Oil Company		Eunice, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 29 22-S 37-E	Yes	9-2-73	
	If this production is commingled wit	<u></u>	1	'	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X		
	Date Spudded 8 - 23 - 73	Date Compl. Ready to Prod. $9-2-73$	3726 (GL)	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3399' (GL)	Queen	3559 (GL)	3672 Depth Casing Shoe	
	Perforations 3559' - 3688' (12	- 3/8" Holes)		3723' (GL)	
		· · · · · · · · · · · · · · · · · · ·	DEPTH SET	SACKS CEMENT	
	12-1/4"	CASING & TUBING SIZE	310 (GL)	225 Sx.	
			27021 (77)	Circ. 60 Sx.	
	7-7/8"	5-1/2"	3723' (GL)	275 Sx.	
V.	OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks 9-2-73	Date of Test 9-16-73	Producing Method (Flow, pump, gas li	jt, #sc./	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 Hours Actual Prod. During Test	40	40 Water - Bbls.	None Gas-MCF	
	Actual Prod. During 1986	38	66	30.8	
				·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I doing Pressure (State-In )			
VI.	CERTIFICATE OF COMPLIANCE	CE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and heal for my knowled		APPROVED	Kunnen		
		BY W.	Jung		
			TITLE		
	90) 23:6		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended.		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Petroleum Engineer		All sections of this form must be filled out completely for allow-		
	9-18-73	ile)	able on new and recompleted w Fill out only Sections I. I	T ITT and VI for changes of owner,	
	9-10-75 (Da	ite)	well name or number, or transpor	ter, or other such change of condition.	

(Date)