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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></div>	
2. Name of Operator Wood, McShane & Thams - 692, Limited	
3. Address of Operator P.O. Box 968, Monahans, Texas 79756	
4. Location of Well UNIT LETTER <u>A</u> <u>170</u> FEET FROM THE <u>East</u> LINE AND <u>170</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 3399' (GL)	

7. Unit Agreement Name ---
8. Farm or Lease Name New Mexico "M" State
9. Well No. 57
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 3:00 AM, 8-23-73. Ran 308' (7 Jts.) 8-5/8" OD 20# X-42 casing and set at 310' (GL). Cemented w/150 sx. Poz-Mix w/4% gel and 75 Class C w/2% CaCl. POB at 9:00 PM, 8-24-73. Circulated 60 sx. Tested casing with 800 psi for 30 minutes; no drop in pressure.

1. Total volume of cement slurry: 314 cu. ft.
2. Approx. temperature of 82 degrees F when slurry mixed.
3. Est. min. formation temperature of 64 degrees F in zone of interest.
4. Estimation of cement strength at time of test: 1100 psi.
5. WOC 18 hours before testing.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<u>R. D. Muzik</u>	TITLE	<u>Petroleum Engineer</u>
DATE <u>9-6-73</u>			
APPROVED BY	<u>W. D. Govey</u>	TITLE	
DATE <u>9-6-73</u>			
CONDITIONS OF APPROVAL, IF ANY:			