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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood, McShane & Thams - 692, Limited		New Mexico M State
3. Address of Operator		9. Well No.
P. O. Box 968, Monahans, Texas 79756		76
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 100 FEET FROM THE South LINE AND 1400 FEET FROM		Langlie Mattix
THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 37-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3393' (GL)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 3:00 PM, 8-30-73. Ran 309' (7 Jts.) 8-5/8" OD 20# X-42 casing and set at 311' (GL). Cemented with 150 Sx. Poz-Mix w/4% Gel and 75 Sx. Class C w/2% CaCl. POB at 7:30 PM, 8-30-73. Circulated 25 Sx. Tested casing with 800 psi for 30 minutes; no drop in pressure.

1. Total volume of cement slurry: 314 c. ft.
2. Approx. temperature of 94 degrees F when slurry mixed.
3. Est. min. formation temperature of 64 degrees F in zone of interest.
4. Estimation of cement strength at time of test: 1100 psi.
5. WOC 18 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>K. D. McShane</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-18-73</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Secretary</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		