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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3881

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Texas West Oil & Gas Corporation
3. Address of Operator
609 Midland National Bank Building Midland, Texas 79701
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
State "35"
9. Well No.
1
10. Field and Pool, or Wildcat
Antelope Ridge Morrow

UNIT LETTER **K** LOCATED **1750** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **35** TWP. **23S** RGE. **34E** NMPM **Lea** County
15. Date Spudded **9-15-73** 16. Date T.D. Reached **12-14-73** 17. Date Compl. (Ready to Prod.) **1-9-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3482' RKB** 19. Elev. Casinghead **3462'**
20. Total Depth **13,865'** 21. Plug Back T.D. **13,826'** 22. If Multiple Compl., How Many **→** 23. Intervals Filled By **X** Rotary Tools Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
Morrow: 13,305' - 13,535' 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run
Comp. Neutron-Formation, Density, Dual Induction Laterolog 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	364'	20"	450 sx.	None
10-3/4"	40.5, 45.5, 51	5192'	14-3/4"	2925 sx.	None
7-5/8"	26.40, 29.70	11890'	9-1/2"	1100 sx.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5-1/2"	11,481'	13,860'	325	2-7/8"	12,920'	12,920'

31. Perforation Record (Interval, size and number)
Morrow: 13,305'-13,322' (2 shots/ft)
13,431'-13,433'
13,442'-13,452'
13,492'-13,503'
13,518'-13,535'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
13,305-13,535' AMOUNT AND KIND MATERIAL USED
5000 gals. Halliburton Morrow Flow Acid

33. PRODUCTION
Date First Production **1-9-74** Production Method (Flowing, gas lift, pumping - Size and type pump.) **4 hours** Well status (Prod. or Shut-in) **Shut-in**
Date of Test **1-9-74** Hours Tested **4 hours** Choke Size **various** Prod'n. For Test Period **→** Oil - Bbl. **6** Gas - MCF **514** Water - Bbl. **-0-** Gas - Oil Ratio **85.7 MCF/Bbl**
Flow Tubing Press. **Various** Casing Pressure **0** Calculated 24-Hour Rate **→** Oil - Bbl. **5,169 MCFD** Gas - MCF **-0-** Water - Bbl. **54.0°** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments
C-122, Electric Logs (2), C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roy K. Valla** TITLE **Operations Manager** DATE **14 January 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 865'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 3995'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,990'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 5200'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 8737'	T. Wingate _____	T. _____
T. Wolfcamp 10,797'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	865'	865'	Red Beds				
865'	3995'	3130'	Anhydrite				
3995'	5165'	1170'	Salt				
5165'	5200'	35'	Delaware Lime				
5200'	8737'	3537'	Delaware Sand				
8737'	10797'	2060'	Bone Springs				
10797'	11990'	1193'	Wolfcamp				
11990'	13048'	1058'	Atoka				
13048'	13865'	817'	Morrow				