DISTRIBUTION ANTA FE	4								m C-105 vised I-1-	65 e of Lease
ILE				DIL CONSERV				1		Fee Fee
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AND OFFICE		1						1	-3881	
PERATOR								TITA	1995	HIHITT
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TYPE OF WELL					_ _			7. Unit	Agreemen	t Name
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NEW I WO	ORK	PLUG		F.F						
Merc Lari ov Namesof Operator	ER DEE	PEN BACK	RE RE	SVR.	OTHER			Sta 9. Weil	ite ": No.	55"
Texas Wes	t Oil &	Gas Corpor	ation						1	
Address of Operator								III, Fle.	la and Po	ol, or Wildcat
609 Midla	nd Natio	nal Bank B	uildir	ng Midl	and,	Texas	79701	Ante	lope	Ridge Mor
Location of Well									الآلالا	THIMI
T LETTER K	,	1750		South		1980				
FLETTER	LOCATED		HOM THE	<u> </u>	INE AVD	min	TEET FROM	12. Cou	inty	HHHHH
West line of	SEC. 35	TWP. 238 RG	E. 34E	NMPM				Lea	1	
Date Spudded	16. Date T.D.	Reached 17, Date	Compl. (Re	eady to Prod.)	18. Elev	rations (DF, F	RKB, RT, C	R, e.c.	19. Elev.	Cashinghead
9-15-73	12-14-		9-74		348	2º RKB			3462	
Total Depth		lug Back T.D.	22. 1	lf Multiple Com Many	pl., How	23. Interval		y Voois	l Co	ible Tools
13,865' Producing Interval((s), of this compl	13,826 letion — Top, Botton	n, Name				→ <u>X</u>		95 Wa	is Directional Surve
y			,						Mo	
Morrow:	13,305' -	- 13,535'							No	•
Type Electric and (Other Logs Flun							T 2	7. Was We	ll Cored
Comp. Neu										
	tron-for	mation.Den	sity.	Dual In	ducti	on Late	rolog		No	o
	tron-For			Dual In			rolog		No)
CASING SIZE	WEIGHT LE	CAS	SING RECO	RD (Report all HOLE SIZ	strings se	t in well)	TING REC			AMOUNT PULLED
CASING SIZE	WEIGHT LE	CAS B./FT. DEPTH	SING RECO	RD (Report all HOLE SIZ	strings se	t in well)	TING REC	sx.	1	AMOUNT PULLED
CASING SIZE 16" 10-3/4"	#EIGHT LE	CA: B./FT. DEPT:	SING RECO H SET 364' 5192'	RD (Report all HOLE SIZ 20" 14-3/	strings se	t in well)	TING REC 450 2925	SX.	2	AMOUNT PULLED NONE
CASING SIZE	WEIGHT LE	CA: B./FT. DEPT:	SING RECO	RD (Report all HOLE SIZ	strings se	t in well)	TING REC	SX.	2	AMOUNT PULLED
CASING SIZE 16" 10-3/4" 7-5/8"	#EIGHT LE	CA: B./FT. DEPT:	SING RECO H SET 364' 5192'	RD (Report all HOLE SIZ 20" 14-3/	strings se	t in well)	450 2925 1100	SX.	2 2 2	AMOUNT PULLED NONE
CASING SIZE 16" 10-3/4" 7-5/8"	#EIGHT LE	CA: B./FT. DEPTH 5.5,51 29.70 1	SING RECO H SET 364' 5192'	RD (Report all HOLE SIZ 20 " 14-3/ 9-1/2	strings se	t in well) CEMEN	1100 TING REC 450 2925 1100	sx. sx.	RECORD	AMOUNT PULLED NONE
CASING SIZE 16" 10-3/4" 7-5/8"	WEIGHT LE 65 40.5,41 26.40,	CA: B./FT. DEPTI 5.5,51 29.70 1 LINER RECORD	364' 364' 5192' 1890'	RD (Report all HOLE SIZ 20 " 14-3/ 9-1/2	strings se	t in well) CEMEN 30.	1100 TING REC	SX. SX.	RECORD	AMOUNT PULLED None None
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2"	WEIGHT LE 65 40.5,49 26.40,	CAS B./FT. DEPTI 5.5,51 29.70 1 LINER RECORD BOTTOM 13,860'	364' 364' 5192' 1890'	RD (Report all HOLE SIZ 20 " 14-3/ 9-1/2	strings se	GEMEN GEMEN 3c. SIZE 2-7/8**	450 2925 1100	SX. SX. FUBING R PTH SET	RECORD	AMOUNT PULLED NONE NONE PACKER SET
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record	WEIGHT LE 65 40.5,4! 26.40, TOP 11,481!	CAS B./FT. DEPTS 5.5,51 29.70 1 LINER RECORD BOTTOM 13,860'	364' 364' 5192' 1890'	RRD (Report all HOLE SIZ 20 " 14-3/9-1/2 EMENT SC	strings se E 4M CREEN AC	30. SIZE 2-7/8** ID, SHOT, FR	450 2925 1100 DE 12,	SX. SX. FUBING R PTH SET 920' CEMENT	RECORD	AMOUNT PULLED NONE NONE PACKER SET 12,920 E, ETC.
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1:	WEIGHT LE 65 40.5,41 26.40, TOP 11,481! (Interval, size a 3,305'-1:	CAS B./FT. DEPT 5.5,51 29.70 LINER RECORD BOTTOM 13,860' and number) 3,322' (2	364' 364' 5192' 1890'	RED (Report all HOLE SIZ 20	Strings se E A R CREEN AC DEPTH INT	3C. SIZE 2-7/8** ID, SHOT, FR	450 2925 1100 DE 12,	SX. SX. FUBING R PTH SET 920' CEMENT	RECORD SQUEEZ KIND MA	AMOUNT PULLED NONE NONE PACKER SET L2,920' E, ETC.
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1:	WEIGHT LE 65 40.5,49 26.40, TOP 11,481' (Interval, size a 3,305'-13 3,431'-1	CAS B./FT. DEPT 5.5,51 29.70 LINER RECORD BOTTOM 13,860' and number) 3,322' (2 3,433'	364' 364' 5192' 1890'	RED (Report all HOLE SIZ 20	Strings se E A R CREEN AC DEPTH INT	30. SIZE 2-7/8** ID, SHOT, FR	1100 PEC 12, AMOI 5000	SX. SX. FUBING R PTH SET 920' CEMENT JULY AND GALS	RECORD SQUEEZ KIND MA	AMOUNT PULLED NONE NONE PACKER SET L2,920' E, ETC. TERIAL USED L1iburton
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1:	WEIGHT LE 65 40.5,4; 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1:	CASE./FT. DEPTI 5.5.51 29.70 1 LINER RECORD BOTTOM 13,860' 20,00' 13,860' 21,433' 3,452'	364' 364' 5192' 1890'	RED (Report all HOLE SIZ 20	Strings se E A R CREEN AC DEPTH INT	3C. SIZE 2-7/8** ID, SHOT, FR	1100 PEC 12, AMOI 5000	SX. SX. FUBING R PTH SET 920' CEMENT JULY AND GALS	RECORD SQUEEZ KIND MA	AMOUNT PULLED NONE NONE PACKER SET L2,920' E, ETC. TERIAL USED L1iburton
CASING SIZE 16" 1C-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1:	WEIGHT LE 65 40.5,49 26.40, TOP 11,481' (Interval, size a 3,305'-13 3,431'-1	CAS B./FT. DEPTS 5.5,51 29.70 1 LINER RECORD BOTTOM 13,860' and number) 3,322' (2 3,433' 3,452' 3,503'	364' 364' 5192' 1890'	RED (Report all HOLE SIZ 20	Strings se E A R CREEN AC DEPTH INT	3C. SIZE 2-7/8** ID, SHOT, FR	1100 PEC 12, AMOI 5000	SX. SX. FUBING R PTH SET 920' CEMENT JULY AND GALS	RECORD SQUEEZ KIND MA	AMOUNT PULLED NONE NONE PACKER SET L2,920' E, ETC. TERIAL USED L1iburton
CASING SIZE 16" 1C-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1:	WEIGHT LE 65 40.5,4! 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1:	CAS B./FT. DEPTS 5.5,51 29.70 1 LINER RECORD BOTTOM 13,860' and number) 3,322' (2 3,433' 3,452' 3,503'	364' 364' 5192' 1890'	RED (Report all HOLE SIZ 20	Strings se E AN CREEN AC DEPTH INT	3C. SIZE 2-7/8** ID, SHOT, FR	1100 PEC 12, AMOI 5000	SX. SX. FUBING R PTH SET 920' CEMENT JULY AND GALS	RECORD SQUEEZ KIND MA	AMOUNT PULLED NONE NONE PACKER SET L2,920' E, ETC. TERIAL USED L1iburton
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1:	WEIGHT LE 65 40.5,4! 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1: 3,518'-1:	CAS B./FT. DEPTS 5.5,51 29.70 1 LINER RECORD BOTTOM 13,860' and number) 3,322' (2 3,433' 3,452' 3,503'	364' 5192' 1890' SACKS CI 325	RRD (Report all HOLE SIZ 20	Strings se E AN CREEN AC DEPTH INT 1, 305-	30. SIZE 2-7/8* ID, SHOT, FRITERVAL 13,535	1100 PEC 12, AMOI 5000	SX. SX. FUBING R PTH SET 920' CEMENT JNT AND GALS Well St	RECORD SQUEEZ KIND MA Hallow Ac	AMOUNT PULLED NONE NONE PACKER SET L2,920' E, ETC. TERIAL USED L1iburton
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	WEIGHT LE 65 40.5,4; 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,518'-1:	CAS B./FT. DEPT 5.5.51 29.70 LINER RECORD BOTTOM 13,860 and number) 3,322 (2 3,433 (3 3,452 (3) 3,535 (4) duction Method (Flore	SING RECO H SET 364' 5192' 1890' SACKS CI 325	RED (Report all HOLE SIZ 20	ACCEEN AC	30. SIZE 2-7/8** ID, SHOT, FR TERVAL 13,535	1100 PER 12, AMORE 5000 MOTE	SX. SX. FUBING R PTH SET 920' CEMENT ONT AND Gals OW F1	RECORD SQUEEZ KIND MA Hallow Ac tatus (Pro	AMOUNT PULLED NONE NONE PACKER SET 12,920' E, ETC. ITERIAL USED 11iburton id d. or Shut-in)
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	WEIGHT LE 65 40.5,4! 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1: 3,518'-1: Proc	CAS B./FT. DEPT 5.5.51 29.70 LINER RECORD BOTTOM 13.860 and number) 3,322 (2 3,433 (3 3,452 (3 3,535 (2) 3,535 (2) Choke Size	sing RECO H SET 364' 5192' 1890' SACKS CI 325 Shots/	RRD (Report all HOLE SIZ 20	ACIDEPTH INT. ACIDEPTH INT. BY ACIDEPTH INT. Size and ty Bbl.	30. SIZE 2-7/8" ID, SHOT, FRITERVAL 13,535 pe pump. Gas - MCF	TING REC 450 2925 1100 DE 12, RACTURE, AMOI 5000 MOTT	SX. SX. FUBING R PTH SET 920' CEMENT OW F1 Well Shu Br - Ebi.	RECORD SQUEEZ KIND MA Hallow Ac tatus (Pro	AMOUNT PULLED NONE NONE PACKER SET 12,920' E, ETC. ITERIAL USED 11burton 1d d. or Shut-in)
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	WEIGHT LE 65 40.5,4! 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1: 3,518'-1: Proc Hours Tested 4 hours	CAS B./FT. DEPT 5.5.51 29.70 LINER RECORD BOTTOM 13.860 and number) 3,322 (2 3,433 (3 4,52 (3 3,503 (3) 3,535 (Choke Size VARIO	SING RECONSING R	PRODUCTION Produc	ACIDEPTH INT. ACIDEPTH INT. BY Size and ty Bbl. 6	30. SIZE 2-7/8* ID, SHOT, FR TERVAL 13,535 pe pump. Gas - MCF 514	TING REC 450 2925 1100 DE 12, RACTURE, AMOI 5000 MOTT	SX. SX. FUBING R PTH SET 920' CEMENT OW P1 Well of Shu er - Ebi. -0-	RECORD SQUEEZ KIND MA Hallow Ac tatus (Pro	AMOUNT PULLED NONE NONE PACKER SET L2,920 E, ETC. ITERIAL USED L1iburton id d. or Shut-in) - Oll Ratio
CASING SIZE 16" 1G-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	#EIGHT LE 65 40.5,4! 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1: 3,518'-1: Proc Hours Tested 4 hours Casing Press	CAS B./FT. DEPT 5.5.51 29.70 LINER RECORD BOTTOM 13.860 and number) 3,322 (2 3,433 (3 4,52 (3 3,503 (3) 3,535 (Choke Size VARIO	SING RECONSING R	PRODUCTION PRODUC	Strings se E AN CREEN ACI DEPTH INT 1, 305- ON Size and ty Bbl. 6 Gas - MOF	30. SIZE 2-7/8* ID, SHOT, FR TERVAL 13,535 TOPE PUMP. Gas — MCF 514	### TING REC 450 2925 1100 DE 12, AMOUNT 5000 MORE Water - 851.	SX. SX. FUBING R PTH SET 920' CEMENT OW P1 Well of Shu er - Ebi. -0-	RECORD SQUEEZ KIND MA Hall Low Ac tatus (Pro it-in Gas 8:	PACKER SET L2,920 E, ETC. TERIAL USED L1iburton id d. or Shut-in) - Oll Ratio 5.7 MCF/Bb ty - API (Corr.)
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	#EIGHT LE 65 40.5,4! 26.40, TOP 11,481! (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1: 3,518'-1: Proc Hours Tested 4 hours Casing Press 0	CASE./FT. DEPTI 5.5.51 29.70 LINER RECORD BOTTOM 13.860' 3.322' (2 3.433' 3.452' 3.503' 3.535' duction Method (Floration Method (Flo	SING RECONSING R	PRODUCTION PRODUC	ACIDEPTH INT. ACIDEPTH INT. BY Size and ty Bbl. 6	30. SIZE 2-7/8* ID, SHOT, FR TERVAL 13,535 TOPE PUMP. Gas — MCF 514	### TING REC 450 2925 1100 DE 12, AMOUNT Wate -0-	SX. SX. FUBING R PTH SET 920' CEMENT OW P1 Well of Shu er - Ebi. -0-	RECORD SQUEEZ KIND MA Hall Low AC tatus (Pro 1t-in Gas 8! Ci: Gravi	PACKER SET L2,920 E, ETC. TERIAL USED L1iburton id d. or Shut-in) - Oll Ratio 5.7 MCF/Bb ty - API (Corr.)
CASING SIZE 16" 1G-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1 1 1 1 1 1 1 1 1 1 1 1 1 Various Disposition of Gas	#EIGHT LE 65 40.5,4! 26.40, TOP 11,481! (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1: 3,518'-1: Proc Hours Tested 4 hours Casing Press 0	CASE./FT. DEPTI 5.5.51 29.70 LINER RECORD BOTTOM 13.860' 3.322' (2 3.433' 3.452' 3.503' 3.535' duction Method (Floration Method (Flo	SING RECONSING R	PRODUCTION PRODUC	Strings se E AN CREEN ACI DEPTH INT 1, 305- ON Size and ty Bbl. 6 Gas - MOF	30. SIZE 2-7/8* ID, SHOT, FR TERVAL 13,535 TOPE PUMP. Gas — MCF 514	### TING REC 450 2925 1100 DE 12, AMOUNT Wate -0-	SX. SX. FUBING R PTH SET 920' CEMENT JNT AND GALS Well St Shu er - Eb -0-	RECORD SQUEEZ KIND MA Hall Low AC tatus (Pro 1t-in Gas 8! Ci: Gravi	PACKER SET L2,920 E, ETC. TERIAL USED L1iburton id d. or Shut-in) - Oll Ratio 5.7 MCF/Bb ty - API (Corr.)
CASING SIZE 16" 10-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1 1 1 1 1 1 1 1 1 1 1 1 Various Disposition of Gas Vented	#EIGHT LE 65 40.5,4; 26.40, TOP 11,481' (Interval, size a 3,305'-1: 3,431'-1: 3,442'-1: 3,492'-1: 3,518'-1: Proc Hours Tested 4 hours Casing Press 0 (Sold, used for form)	CASE./FT. DEPTI 5.5.51 29.70 LINER RECORD BOTTOM 13.860' 3.322' (2 3.433' 3.452' 3.503' 3.535' duction Method (Floration Method (Flo	SING RECONSING R	PRODUCTION PRODUC	Strings se E AN CREEN ACI DEPTH INT 1, 305- ON Size and ty Bbl. 6 Gas - MOF	30. SIZE 2-7/8* ID, SHOT, FR TERVAL 13,535 TOPE PUMP. Gas — MCF 514	### TING REC 450 2925 1100 DE 12, AMOUNT Wate -0-	SX. SX. FUBING R PTH SET 920' CEMENT JNT AND GALS Well St Shu er - Eb -0-	RECORD SQUEEZ KIND MA Hall Low AC tatus (Pro 1t-in Gas 8! Ci: Gravi	PACKER SET L2,920 E, ETC. TERIAL USED L1iburton id d. or Shut-in) - Oll Ratio 5.7 MCF/Bb ty - API (Corr.)
CASING SIZE 16" 1C-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	WEIGHT LE 65 40.5,4; 26.40, TOP 11,481' (Interval, size a 3,305'-1; 3,431'-1; 3,442'-1; 3,518'-1; Proc Hours Tested 4 hours Casing Press 0 (Sold, used for fi	LINER RECORD BOTTOM 13,860 and number) 3,322 (2 3,433 (3) 452 (3) 3,503 (3) 3,535 (Choke Size Various Calculated 24 Hour Rate uel, vented, etc.)	sing RECO H SET 364' 5192' 1890' SACKS CI 325 shots/ Prod'n. Test Per US	PRODUCTION PRODUC	Strings se E AN CREEN ACI DEPTH INT 1, 305- ON Size and ty Bbl. 6 Gas - MOF	30. SIZE 2-7/8* ID, SHOT, FR TERVAL 13,535 TOPE PUMP. Gas — MCF 514	### TING REC 450 2925 1100 DE 12, AMOUNT Wate -0-	SX. SX. FUBING R PTH SET 920' CEMENT JNT AND GALS Well St Shu er - Eb -0-	RECORD SQUEEZ KIND MA Hall Low AC tatus (Pro 1t-in Gas 8! Ci: Gravi	PACKER SET L2,920 E, ETC. TERIAL USED L1iburton id d. or Shut-in) - Oll Ratio 5.7 MCF/Bb ty - API (Corr.)
CASING SIZE 16" 1G-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	WEIGHT LE 65 40.5,4; 26.40, TOP 11,481' (Interval, size a 3,305'-1; 3,431'-1; 3,442'-1; 3,518'-1; Proc Hours Tested 4 hours Casing Press 0 (Sold, used for f	CAS B./FT. DEPT 5.5.51 29.70 LINER RECORD BOTTOM 13.860 and number) 3.322 (2 3.433 (3 3.452 (3) 3.535 (2) Choke Size Vario Choke Size Vario Calculated 24 Hour Rate vel, vented, etc.) CQS (2), C	SING RECO H SET 364' 5192' 1890' SACKS CI 325 Shots/ Wing, gas li Prod'n. Test Per 1- Dil — Bi	RD (Report all HOLE SIZ 20	ACCOMPANDED ACCOMP	30. SIZE 2-7/8" ID, SHOT, FR TERVAL 13,535 Pe pump. Gas - MCF MCFD Wat	### TING REC ### 450 2925 1100 DE	SX. SX. FUBING R PTH SET 920' CEMENT JNT AND GALS Well St Shu er - Ebl. -0-	RECORD SQUEEZ KIND MA Hall Gas 81 Cil Gravi 54.0 ed By	PACKER SET L2,920 E, ETC. TERIAL USED L1iburton id d. or Shut-in) - Oll Ratio 5.7 MCF/Bb ty - API (Corr.)
CASING SIZE 16" 1C-3/4" 7-5/8" SIZE 5-1/2" Perforation Record Morrow: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	WEIGHT LE 65 40.5,4; 26.40, TOP 11,481' (Interval, size a 3,305'-1; 3,431'-1; 3,442'-1; 3,518'-1; Proc Hours Tested 4 hours Casing Press 0 (Sold, used for f	CAS B./FT. DEPT 5.5.51 29.70 LINER RECORD BOTTOM 13.860 and number) 3.322 (2 3.433 (3 3.452 (3) 3.535 (2) Choke Size Vario Choke Size Vario Calculated 24 Hour Rate vel, vented, etc.) CQS (2), C	sing RECO H SET 364' 5192' 1890' SACKS CI 325 Shots/ Prod'n. Test Per 1- Oil — Br	RD (Report all HOLE SIZ 20	ACIDEPTH INT. Size and ty Bbl. Gas - MOF 5,169	30. SIZE 2-7/8* ID, SHOT, FR TERVAL 13,535 Pe pump. Gas - MCF MCFD Wat MCFD	### TING REC 450 2925 1100 DE 12, AMOUNT FOR THE POIL - O - Tes	SX. SX. FUBING R PTH SET 920' CEMENT JNT AND Gals Well of Shu er - Ebi. -0- t Witnesse	RECORD SQUEEZ KIND MA Hall Low AC tatus (Pro t-in Gas 8! Cit: Gravi 54.(ed By	PACKER SET L2,920 E, ETC. TERIAL USED L1iburton id d. or Shut-in) - Oll Ratio 5.7 MCF/Bb ty - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____T. Ojo Alamo _____ T. Penn. "B" T. Anhy___ **865!** T. Canyon ___ Salt ______ T. Strawn ___ 3995! T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Atoka 11,990! T. Pictured Cliffs T. Penn. "D" Yates______T. Miss_ T. Cliff House _____ T. Leadville _____ 7 Rivers ______ T. Devonian _____ T. Menefee ___ T. _____ T. Madison ___ T. T. Silurian T. Point Lookout T. Elbert Grayburg _____ T. Montoya ____ T. McCracken ____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. McKee Base Greenhorn T. Granite T. Glorieta ____ Paddock ___ T. Ellenburger _____ T. Dakota ____ ____ T. _ Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. ___ T. Granite _____ T. Todilto ______ T. ____ Drinkard ______ T. Delaware Sand 5200 T. Entrada _____ T. T. Abo ______ T. Bone Springs ______ T. Wingate _____ T. _____ T. Chinle _____ T. _____ T. T. T. Penn. ___ T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
0	865'	8651	Red Beds				
845		3130'	Anhydrite				
3995'		1170'	Salt				
5165'			Delaware Lime				
5200' 8737'		3537'	Delaware Sand				
07971		1193'	Bone Springs Wolfcamp				
1990'			Atoka				
30481			Horrow	·			
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