

DISTRIBUTION			
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U.S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

I.

Operator	
Texas West Oil & Gas Corporation	
Address	
609 Midland National Bank Building Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well	Change in Transporter of:
Recompletion	Oil
Change in Ownership	Washing Gas
	Dry Gas
	Condensate

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
IDENTIFIED BELOW. IF YOU DO NOT AGREE,  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name (Including Formation)	Kind of Lease	Lease No.
State "35"	1 Antelope Ridge Morrow	State, Federal or Fee	State L-3881
Location			
Unit Letter	K	1750	Feet From The South Line and 1980 Feet From The West
Line of Section	35	Township	23S
		Range	34E
		NMPM	Lea
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	X	P.O. Box 1910 Midland, Texas 79701
Name of Authorized Transporter of Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	X	P.O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	35
	23S	34E
	No	1-22-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Dr. Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Comp. Ready to Prod.	Total Depth	F.B.T.D.					
9-15-73	1-9-74	13,865'	13,826'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pt.	Tubing Depth					
3482' RKB	Morrow	13,305'	12,920'					
Perforations			Depth Casing Shoe					
13,305' - 13,535'			13,860'					
TUBING, CASING, AND CEMENTING RECORD 2-7/8" tubing @ 12,920'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	364'	450					
14-3/4"	10-3/4"	5192'	2925					
9-1/2"	7-5/8"	11890'	1100					
6-1/2"	5-1/2" Liner	11481'-13,860'	325					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
CAOF 5,169	4 hours	12	54.0°
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	6100#	-0-	Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy K. Valla  
(Signature)

Operations Manager

(Title)

14 January 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.