ILE		CONSERVATION COMMIST	0 101
		AND	Supersedes Old C-104 Effective 1-1-65
1.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NAT	
AND OFFICE			URAL GAS
TRANSPORTER OIL			
GAS			
OPERATOR	_ <b>_</b>		
Operator	<u></u>		
Texas West Oil &	Gas Corporation		
609 Midland Nati	lonal Bank Building M	idland, Texas 7	9701
Reason(s) for filing (Check prope	er box)	Other (Please exp	
New Well X	Change in Transporte, di: Cui Ery (		
Change in Ownership		ensate	
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A	IND LEASE AND LEASE AND LEASE AND LEASE AND AND LEASE AND		d of Lease
State "35"	1 Antelope R		e, Federal or Fee State L-38
Location Unit Letter <b>K</b>	1750 Cest Drost The South	tra and 1980	West
			eet a form the MCBL
Line of Section 35	Township <b>235</b> Pange	34E . NMEM,	Leac
DESIGNATION OF TRANSP Name of Authorized Transporter of	PORTER OF OIL AND NATURAL G		ich approved copy of this form is to be sen
Shell Pipeline (	Company of Costinghedd Gas or Dry Gas X	P.O. Box 1910	Midland, Texas 7970 ich approved copy of this form is to be sen
El Paso Natural		P.O. Box 1492	
If well produces cil or liquids,	Unit Sec. Twy, Roe.	Is gas actually connected?	When.
give location of tanks.	<u>K 35 23S 34E</u>	NO	1-22-74
Date Spudded	Date Comp., Repáy to Proa.	Tota. Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, et	<b>1-9-74</b> Rev. Name of Freducing Fourierier.		<b>13,826'</b> Tubing Depth
		12 2051	12,920'
3482 RKB Perforations	Morrow	13,305'	Depth Casing Shoe
			Depth Casing Shoe 13,860 '
Perforations 13,305' - 13,535'	TUBING, CASING, AN		Depth Casing Shoe
Perforations 13,305' - 13,535 ' HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD 2	Depth Casing Shoe 13,860' -7/8" tubing @ 12,920 SACKS CEMENT
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well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each pool in multiply