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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-3881

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas West Oil & Gas Corporation	6. Farm or Lease Name State "35"
3. Address of Operator 609 Midland National Bank Building - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1750 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 23S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Antelope Ridge
15. Elevation (Show whether DF, RT, GR, etc.) 3462 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-16-73: TD 385'. Ran 9 joints 16", 65#, H-40 casing set @ 364'. Halliburton cemented thru 5" drillpipe w/450 sx. Class "C" w/2% CaCl & 1/4# Flocele per sk. Circulated approx. 30 sx. Plug down @ 3:15 a.m.
- 9-17-73: TD 385'. WOC 30 hrs. Tested casing to 1000# - held O.K. Prep to drill.
- 9-29-73: TD 5205'. Ran 126 joints, 10 3/4", 40.5#, 45.5#, 51#, N-80 & K-55, ST&C casing set @ 5192'. Halliburton cemented 1st stage w/425 sx. light w/1/4# Flocele & .3% CFR-2 per sk. followed by 200 sx. Class "C" w/1/4# Flocele & .3% CFR-2 per sk. Circulated thru DV Tool @ 3986', 5 hours, circulated approx. 50 sx. Cemented 2nd stage w/2200 sx. light w/14# salt, .3% CFR-2 & 1/4# Flocele per sk. followed by 100 sx. Class "C", circulated approx. 150 sx. Plug down @ 6:30 a.m.
- 9-30-73: TD 5205' WOC.
- 10-1-73: TD 5205' WOC 40 hrs. Tested Casing to 1000#, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy K. Valla</u>	TITLE <u>Operations Manager</u>	DATE <u>15 October 1973</u>
Original Signed By <u>Joe D. Ramey</u> Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-73: TD 11,890'. Ran 291 joints 7-5/8", 26.40# & 29.70#, N-80 & S-95 casing (11,924.86') set at 11,890'. Halliburton cemented 1st stage w/300 sx. light w/10# salt, 1/4# Flocele, .5% CFR-2/sk. Followed by 200 sx. Class "H" w/10# salt & 1% CFR-2/sk. Cemented 2nd stage thru DV tool at 7983' w/500 sx light w/.2% CFR-2, 5# Gilsonite & 1/4# Flocele/sk. Followed by 100 sx. Class "H" w/.5% CFR-2/sk.

10-25-73: TD 11,890'. WOC 72 hrs. drilled DV tool at 7983' and float collar at 11,848'. Tested casing to 2000# for 30 min. & held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Operations Manager DATE 10-25-73

APPROVED BY _____ TITLE _____ DATE _____

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-73: TD 13,865'. Ran 64 jts, 5-1/2", 26#, N-80, X-line casing as liner from 11,481' to 13,860'. Halliburton cemented w/325 sx. Class "H" w/1-1/2% CFR-2 and 3# KC1 per sack. Plug down @ 11:00 a.m.

12-18-73: TD 13,865'. WOC 36 hrs. WIH w/6-1/2" bit and drld cement from 11,010' to top of liner @ 11,481'. Pressured up to 1000# and held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Operations Manager DATE 12-20-73

APPROVED BY _____ TITLE _____ DATE _____

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