)			
NO. OF COPIES RI				Form C-103 Supersedes Old
CISTRIBUT				C-102 and C-103
SANTA FE		NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE				5a. Indicate Type of Lease
U.S.G.S.				
DERATOR				5. State Off & Gas Lease No.
OPERATOR				
(00 NOT U	SUNDRY NUTICE SE THIS FORM FOR PROPOSALS TO DR USE "APPLICATION FOR PERM	ES AND REPORTS ON	N WELLS BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)	
1.				7. Unit Agreement Name
OIL WELL	GAS WELL CTHER.			
2. Name of Operato	r			6, Farm or Lease Name
Texas Wes	t Oil & Gas Corpo	pration		State "35"
3. Address of Oper	ator			9. Well No.
609 Midla	nd National Bank	Building - Mi	dland, Texas 79	701 1
4. Location of Well	1			10. Field and Pool, or Wildcat
UNIT LETTER _	<u> </u>	EET FROM THE SOUTH	LINE AND 1980 FE	Antelope Ridge
THE Wes	Line, section <u>35</u>	TOWNSHIP230	RANGE 34E	_ NMPM.
	<u>'IIIIIIIIIII'''''''''''''''''''''''''</u>	5. Elevation (Show whethe	er DF, RT, GR, etc.)	12. County
		3462 GR		
16.	Check Appropriat		Nature of Notice, Report	or Other Data
	NOTICE OF INTENTION			QUENT REPORT OF:
PERFORM REMEDIAL	L WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
- TEMPORARILY ABAN			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CAS	51NG []	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	<u> </u>		OTHER	
OTHER				
17. Describe Propo work) SEE RUI		arly state all pertinent dei	tails, and give pertinent dates, ir	acluding estimated date of starting any proposed
•		16", 65 #, H 40	casing set @ 364'. H	Halliburton cemented thru
	-		-	per sk. Circulated approx.
	0 sx. Plug down @ 3:			
	D 385'. WOC 30 hrs.	-	1000# - held O.K. H	Prep to drill.
-		-		
9-29-73: T	D 5205'. Ran 126 joi:	nts, 10 3/4", 40).5#, 45.5#, 51#, N - 8	30 & K-55, ST& C casing set
				/1/4# Flocele & .3% CFR-2
p	er sk. followed by 2	00 sx. Class "C"	w/l/4# Flosele & .3	3% CFR - 2 per sk. Circulated
ť	hru DV Tool @ 3986',	5 hours, circul	ated approx. 50 sx.	Cemented 2nd stage w/2200
S	x. light w/14# salt,	.3% CFR - 2 & 1/	4# Flocele per sk. f	followed by 100 sx. Class
18,	C", circulated approx	x. 150 sx. Plug	down @ 6:30 a.m.	
		· · · · · · · · · · · · · · · · · · ·		
9-30-73; т	D 5205' WOC.	-		
	D 5205' WOC. D 5205' WOC 40 hrs. '			

18. I hereby certify that the information	above is true and comple	te to the best of my knowledge and belief.	DATE 15	October 1973
AFERHOLD BY	Joe D. Ramey Dist. I, Supv.	TITLE	DATE	

	······································					,
NO. OF COMES NEC	EIVED					Form C-103
DISTRIBUTIC	DN N					Supersedes Old
SANTA FE		NEW MEXICO	OIL CONSI	ERVATION COMMISSION		C-102 and C-103 Effective 1-1-65
FILE						Ellective 1-1-62
U.S.G.S.					5	a. Indicate Type of Lease
LAND OFFICE						State X Fee
OPERATOR					L.	, State Oil & Gas Lease No.
L		1				L-3881
	<u> </u>				k	<u></u>
(DO NOT USE			LN ON PLUG BA	WELLS ick to a different reservoir, i proposals.)		
1. OIL	GAS WELL	OTHER.			7	, Unit Agreement Name
2. Name of Operator						. Farm or Lease Name
	Oil & Gas	s Corporation				
3. Address of Operate	Texas West Oil & Gas Corporation					State "35"
· · ·						, Well No.
609 Midlan	<u>d Nationa</u>	<u>L Bank Building</u>	g Mid	land, Texas 79	701	1
4. Location of well					1	0. Field and Pool, or Wildcat
UNIT LETTER	K17	750 FEET FROM THE _	South	_ LINE AND 1980 FE	ET FROM 7	ntelope Riage
	•				Z	ann than an a
We	St LINE SECTIO	35	23 S	RANGE 34E	N	///////////////////////////////////////
		(ORRSHI		NARVE	- """". []	
		15. Elevation (Sh	ow whether L	DF, RT, GR, etc.)	î	2. County
		3462 GF	2			Lea Allllll
PERFORM REMEDIAL W	<u>}</u>	Plug and Ab		REMEDIAL WORK COMMENCE DRILLING OPNS.		ALTERING CASING
PULL OR ALTER CASIN	•	CHANGE PLAN	s 🗌	CASING TEST AND CEMENT JOB	X	
- O <u>t</u> her		<u>.</u>		OTHER		L
• 						
17. Describe Propose work) SEE RULE	d or Completed Ope 1103.	erations (Clearly state all pe	ertinent d e tai	ls, and give pertinent dates, in	icluding est	imated date of starting any proposed
10-22-73:	TD 11.89	01. Ran 291 in	inte 7.	-5/0" 26 104 6	20 70	
	casing (11.924 861) se	+	-5/8", 26.40# &	29.70	#, N-80 & S-95
•	w/300 sx	1icht w/10#	colt i	Hallbu	cton c	emented 1st stage
-	thru DV	t_{00} t_{00}	/LU# Se	alt & 1% CFR-2/s	sk. Cei	mented 2nd stage
			W/ 500 S	x light w/.2%	CFR-2	5# Gilsonite &
	4 11 FLUCE	re/sk. Forrowe	α ργιτι	$00 \text{ sx}_{\circ} \text{ Class "H'}$	' w/•5%	% CFR-2/sk.
			-			
10-25-73:	TD 11,890 at 11.848	0 [*] . WOC 72 hrs	. drill	.ed DV tool at 7 2000# for 30 mi	'98 3' a	and float collar
				2000m 101 30 M1	n. & i	nerd O.K.
A + 1						
.o. I nereby certify thi	t the information a	bove is true and complete to	the best of n	ny knowledge and belief.		
. 1/		//.	-			
IGNED OU	1 K. Val	ta T	Ope	rations Manager		DATE 10-25-73

CONDITIONS OF APPROVAL, IF ANYI

APPROVED BY_

TITLE

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<u>.</u>

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DATE

COPIES RECEIVED]		Form C-103 Supersedes Old	
FRIBUTION	TRIBUTION			
FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
F.LE				
U.S.G.S.]		5a. Indicate Type of Lease	
LAND OFFICE	7		State Fee	
OPERATOR			5. State Oil & Gas Lease No.	
LL	-		L-3881	
(DO NOT USE THIS FORM FCR PR USE "APPLICAT	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B. TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name	
2. Name of Operator			8. Farm or Lease Name	
Texas West Oil & G	as Corporation		State "35"	
3. Address of Operator			9. Well No.	
609 Midland Nation	al Bank Building Mid	lland, Texas 7970	1 1	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER K 1	750 FEET FROM THE South	LINE AND 1980 FEET	Antelope Ridge	
THE West LINE, SECTI	10N 35 TOWNSHIP 235	RANGE N	мрм. () () () () () () () () () () () () ()	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
	3462 GR		Lea ()))))))	
	Appropriate Box To Indicate N	ature of Nation Benart of		
	NTENTION TO:	•	IENT REPORT OF:	
NOTICE OF I	NTENTION TO:	SUBSEQU	ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMED AL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	casing test and cement Job X		
		OTHER		
OTHER				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-16-73: TD 13,865'. Ran 64 jts, 5-1/2", 26#, N-80, X-line casing as liner from 11,481' to 13,860'. Halliburton cemented w/325 sx. Class "H" w/1-1/2% CFR-2 and 3# KCl per sack. Plug down @ 11:00 a.m.
- 12-18-73: TD 13,865'. WOC 36 hrs. WIH w/6-1/2" bit and drld cement from 11,010' to top of liner @ 11,481'. Pressured up to 1000# and held O.K.

18. I hereby certify that the	information above is	true and comple	ete to the best of my knowledge and belief.	
IGNED KOyk	Valla		TITLE Operations Manager	DATE 12-20-73
	ſ	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
PPROVED BY		. 1	TITLE	DATE