DISTRIBUTION SANTA FE	NE	W MEXICO OIL CONSE	ERVATION COMMISSIO	N	Form. C-101	^
FILE					Review 1-1-	-65
U.S.G.S.					STATE	Type of Lease
OPERATOR					5. Ctates 1	A Gas Lease No.
					L-388	
APPLICATIO	ON FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK			
la. Type of Work					7. Unit Agr	eement Name
b. Type of Well DRILL		DEEPEN	PLUG	васк	3. Farn, or 1	Lease Name
NELL GAS X	n 0,'n€R	· · · · · · · · · · · · · · · · · · ·	SINGLE MUL	ZONE		e "35"
2. Name of Operator					9. Well Nc.	-
3. Address of Operator	est oll & Ga	s Corporation	1		to Fulled	
609 Mid	land National	l Bank Bldg,	Midland, Texa	as 7970	l Ant	elope Ridge
4. Location of Well UNIT LETT	IR K LO	CATED 1750	FEET FROM THE SOUT	1LINE	7/////	nninnninn
AND 1980 FEET FROM	West	NE OF SEC. 35 T	WE 235 RGE 34	1 1 2 1 2 1		
	anninnin,			HE WARN	12. County	
				IIIII.	Lea	
	*******	Committee and the second s	.9. Proposed Depth 1	9A. Formation		20, Rotary or C.T.
21. Elevations (Show whether DF,			13,900'	Morre		Rotary
3462 GR		i & Status Plug. Bond 2 anket	11B. Drilling Contractor McVay Drillir		1	. Date Work will start
23.		PROPOSED CASING AND		<u>ig co.</u>	<u> </u>	J/ 1-3
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKSOE		EST. TOP
20"	16"	65#	360'	550		Circulated
10 1 / / /	70 0/41	40.5, 45.5,	5200'	2500	-	Circulated
12 1/4"	10 3/4"		5200	3500		CIICUIALEU
9 1/2"	7 5/8"	51# 26.4.29.7#				
9 1/2"	7 5/8" 5 1/2" Liner	51# 26.4.29.7#		2200 300		4000'
9 1/2" 6 1/2" Adequate	7 5/8" 5 1/2" Liner	51# 26.4, 29.7# 20#	11,900'	2200 300		4000'
9 1/2" 6 1/2" Adequate	7 5/8" 5 1/2" Liner e blowout equ	51# 26.4, 29.7# 20#	11,900' 13,900' be utilized t	2200 300 .0 insur APPROV/ FOR 90 DA DRILLING C	ce safe AL VALID YS UNLES OMMENCE	4000' S D,
9 1/2" 6 1/2" Adequate	7 5/8" 5 1/2" Liner e blowout equ	51# 26.4, 29.7# 20#	11,900' 13,900' be utilized t	2200 300 0 insur	ce safe AL VALID YS UNLES OMMENCE	4000' S D,
9 1/2" 6 1/2" Adequate operatio	7 5/8" 5 1/2" Liner e blowout equ ons at all ti	51# 26.4, 29.7# 20# ipment will mes.	ll,900' l3,900' be utilized t	2200 300 o insur APPROV/ FOR 90 DA DRILLING C ES	ce safe AL VALID YS UNLES OMMENCE 7-72	4000' S D,
9 1/2" 6 1/2" Adequate operatio	7 5/8" 5 1/2" Liner e blowout equ ons at all ti	51# 26.4, 29.7# 20# ipment will mes.	ll,900' l3,900' be utilized t EXPIR PLUG BACK, GIVE DATA ON	2200 300 o insur APPROV/ FOR 90 DA DRILLING C ES	ce safe AL VALID YS UNLES OMMENCE 7-72	4000' S D,
9 1/2" 6 1/2" Adequate operatio	7 5/8" 5 1/2" Liner e blowout equ ons at all ti	51# 26.4, 29.7# 20# nipment will .mes.	ll,900' l3,900' be utilized t EXPIR PLUG BACK, GIVE DATA ON Dwiedge and belief.	2200 300 0 insur APPROV/ FOR 90 DA DRILLING C PRESENT PROD	ce safe AL VALID YS UNLES OMMENCE 2-72 3 CTIVE ZONE	4000' S D,
9 1/2" 6 1/2" Adequate operation NABOVE SPACE DESCRIBE PRO OPERATION IVE 20NE. GIVE BLOWOUT PREVENTE hereby certify that the information	7 5/8" 5 1/2" Liner e blowout equ ons at all ti cr program, if any. nabyle if true and comp	51# 26.4, 29.7# 20# aipment will mes.	ll,900' l3,900' be utilized t EXPIR PLUG BACK, GIVE DATA ON pwiedge and belief. ns Manager	2200 300 0 insur APPROV/ FOR 90 DA DRILLING C PRESENT PROD	ce safe AL VALID YS UNLES OMMENCE 2-72 30CTIVE ZONE	4000 · S D, AND PROPOSED NEW PROJUC.

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1	02			
Supersede			1.	8
Effective	14	•	ĥ	

from the outer boundaries of the Section

• t+rator		_	edse	.	Well No.
	West 011 2 Ge	s Corp.	Range	Stats 35	1
Chit Letter K	Section 35	23 South	34 East		Lea
Actual Foctage Los					
1930	feet from the	West ine on		South	a da anti-a construction de la c
Ground Level Elev. 3462.0	Producing For Atoka, M	iorrow			ed: rated Acreage: 320 Acres
	e acreage dedica	ted to the subject	well by colored pencil	or hachure marks on th	e plat below.
interest an	nd royalty).				ereof (both as to working
	communitization, u	initization, force-poo			all owners been consoli-
this form i No allowat	f necessary) ble will be assign	ed to the well until a	all interests have been	consolidated (by com	ted (I se reverse side of nunitization, unitization, approved by the Commis-
ſ	1				CERTIFICATION
				Tained her best of my None Ro Fostition Operati	ertify that the information com- ent is true and complete to the Prowledge of the K. Valla ione Manager est Oil & Gas Corp.
	1980'		AND WILES	shown and notes of a under my s is true of knowledge	certify that the well location this plat was plotted from tield actual surveys made by me ar supervision, and that the same nd correct to the best of my and belief.
330 660		,			rust 30, 1973