

MEXICO OIL CONSERVATION COMM ON
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 6/8/74			
Company Great Basins Petroleum Co. & American Fuels Corp.						Connection None			
Pool Antelope Ridge						Formation Morrow			
Completion Date 3/2/74		Total Depth 14,210		Plug Back TD 14,118		Elevation 3505 DF		Farm or Lease Name Antebellum Unit	
Csg. Size 5 1/2	Wt. 20.0	d 4.778	Set At 14,207	Perforations: From 13,476 To 13,454			Well No. 1		
Tbg. Size 2 7/8	Wt. 6.50	d 2.441	Set At 13,197	Perforations: From Open End To			Unit N	Sec. 21	Twp. 23S
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single						Packer Set At 13,197		County Lea	
Producing Thru Tubing		Reservoir Temp. °F 178 @ 13,465		Mean Annual Temp. °F 60°		Baro. Press. - P _a 13.2		State New Mexico	
L 13,197	H 13,197	Gg .588	% CO ₂ 0.64	% N ₂ 0.33	% H ₂ S 0.00	Prover	Meter Run X	Taps Flange	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							7082	78		Choke	72
1.	4	X	2.5	500	7	90	6805	80		8/64	1
2.	4	X	2.5	500	24	80	6460	83		12/64	1
3.	4	X	2.5	575	54	75	5920	84		18/64	1
4.	4	X	2.5	970	56	85	5370	88		24/64	1
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	32.64	59.94	513.2	.9723	1.304	1.034	2565
2	32.64	110.98	513.2	.9818	1.304	1.036	4802
3	32.64	178.22	588.2	.9859	1.304	1.043	7800
4	32.64	234.65	983.2	.9768	1.304	1.066	10399
5.							

NO.	P _t	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio TSTM Mcf/bbl.
1.	0.76	550	1.57	.936	A.P.I. Gravity of Liquid Hydrocarbons - Deg.
2.	0.76	540	1.54	.981	Specific Gravity Separator Gas .588 X X X X X X X X
3.	0.88	535	1.53	.919	Specific Gravity Flowing Fluid X X X X X
4.	1.46	545	1.56	.880	Critical Pressure 672 P.S.I.A. P.S.I.A.
5.					Critical Temperature 350 R R

P _c 7095.2	P _c ² 5034.2	(1) $\frac{P_c^2}{P_c^2 - R_w^2} = \mathbf{3.601}$	(2) $\left[\frac{P_c^2}{P_c^2 - R_w^2} \right]^n = \mathbf{2.819}$
NO.	P _t ²	P _w	P _w ²
1		6828	46622
2		6509	42367
3		6030	36361
4		5561	30925
5			

Absolute Open Flow 21,988 Mcfd @ 15.025		Angle of Slope 51° 1'	Slope, n .809
Remarks:			

Approved By Commission: <i>John W. Runyan</i>	Conducted By: W. J. Harris	Calculated By: Donna Holler	Checked By:
--	--------------------------------------	---------------------------------------	-------------