

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. COPIES RECEIVED		
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NTA FE		
LE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM
THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(CONTINUED FROM PAGE 1)

mud. Well began to flow at estimated rate of 10 mm cu.ft/day on 12/64" choke. Moved out rotary rig.

Ran 4 pt. flow test as follows on 6/8/74:

SI tubing pressure = 7082 psi

1st Flow Period:

2.3 MMCF at 6855 psi on 22/64" for one hour

2nd Flow Period:

4.4 MM at 6460 psi on 26/64" for one hour

3rd Flow Period:

7 MM at 5925 psi on 30/64" for one hour

4th Flow Period:

9.3 MM at 5370 psi on 35/64" for one hour

Flow Temp are 83°F BTU = 1027

Sp.Gr. = .588

Well shut in pending gas contract.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.E. HillTITLE CHIEF PETRO. ENGR.DATE 10th July, 1974APPROVED BY Joe D. [unclear]

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Antebellum Unit
8. Farm or Lease Name Antebellum Unit
9. Well No. 1
10. Field and Pool, or Wildcat Antelope Ridge (Morrow)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Great Basins Petroleum Co. & American Fuels Corp. 3. Address of Operator P. O. Box 5596, Midland, Texas, 79701 4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 21 TOWNSHIP 23S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3505 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has been killed by placing a GO International bridge plug in tubing at 10,025'-10,027½'. Tested plug at 5000 psi., OK. Perforated 2 7/8" OD tubing at 9931' and 9930' with one 7/16" hole at each depth. Displaced 2 7/8" x 9 5/8" annulus with 13.9 #/gal mud. Well is dead with no pressure at surface.

PROPOSED REMEDIAL WORK:

This well will be repaired by setting up a workover rig and cutting the 2 7/8" OD tubing at a depth below the collapsed 9 5/8" OD casing. The tubing will then be pulled and the 9 5/8" OD casing will be cut two or more joints below the collapsed interval. The 9 5/8" casing will then be pulled and all damaged joints will be replaced. The 9 5/8" OD casing will then be joined to the original string with a 10,000 psi casing patch and the 9 5/8" x 13 3/8" annulus will be cemented back to surface. The 2 7/8" OD tubing string will then be fished and repaired and the well put back on production.

The above plan will be commenced as quickly as a suitable drilling rig is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max E. Curry

TITLE Agent

DATE 4-18-74

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT I

DATE APR 25 1974

CONDITIONS OF APPROVAL, IF ANY: