

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Great Basins Petroleum Co. & American Fuels Corporation 3. Address of Operator P. O. Box 5596, Midland, Texas, 79701 4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3505' DF	7. Unit Agreement Name Antebellum Unit 8. Farm or Lease Name Antebellum Unit 9. Well No. 1 10. Field and Pool, or Wildcat Antelope Ridge (Morrow) 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRODUCTION CASING STRING (9 5/8" OD Tie-back Casing)

The casing program for this well consists of 20" OD casing set at 400', 13 3/8" OD casing set at 5252', a 9 5/8" OD liner from 12,146' to 4,935', and a 5 1/2" OD liner from 14,207' to 11,733'. The purpose of the subject string is to tie into the 9 5/8" OD receptacle at 4,935' and run 9 5/8" OD casing back to surface;

Ran Brown Oil Tools Hone to clean out tie-back receptacle at 4935'. Ran 113 joints 9 5/8" OD 47 #/ft, S-95, LT&C casing with Brown 3.18' x 9 29/32" tie-back stem and BOT orifice float collar with 8 B&W helical centralizers. Set into receptacle, then pulled out and pumped 80 barrels of water followed by 177 cu ft of 15.6 #/gal cement slurry, Class "H" using two plug method. Displaced cement and set into receptacle with 30,000 # set down weight. Set casing slips and nipped up well head. Drilled out cement plugs and tested casing at 2500 psi., OK. Cleaned out hole to PBTD of 14,113'. Circulated hole clean prep to complete in Morrow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max E. Curry TITLE Agent DATE 2-20-74

APPROVED BY [Signature] TITLE SUPERVISOR DATE APR 25 1974

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Great Basins Petroleum Co. & American Fuels Corp.</p> <p>3. Address of Operator P. O. Box 5596, Midland, Texas, 79701</p> <p>4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.</p>		<p>7. Unit Agreement Name Antebellum Unit</p> <p>8. Farm or Lease Name Antebellum Unit</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Antelope Ridge (Morrow)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3505' DF</u></p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRODUCTION CASING STRING (5½" OD Liner)

Ran 2473.75' of 5½" OD, 20 #/ft, P-110 liner incl. 7.03' of Brown Hy-Flo Hanger to 14,210'. Circulated bottoms up, pulled liner to 14,207' with Brown Latch-in Landing Collar at 14,118' and HOWCO Float at 14,119'. Hanger at 11,733'. Cemented with 891 cu ft of 15.9#/gal, 725 sax of Class "G" cement with 1.5% PFRC and 5# KCL/sack. Plug did not bump. Drilled out cement plug to top of liner at 11,733'. Closed rams and tested liner to 1650 psi, did not hold. Ran 4½" bit to top of cement in liner at 14,113', cleaned out to 14,118'. Ran RTTS packer on drill pipe and set at 11,170'. Squeezed liner lap with 150 sax Class "H" cement, did not pressure up. Re-squeezed liner lap with 28 cu. ft. of cement to 800 psi. Tested to 2500 psi, OK. Drilled out cement from 11708 to 11,733'. Pressure tested liner lap at 2500 psi, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED May E. Curry TITLE Agent DATE 2-10-74

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE 2-10-74

CONDITIONS OF APPROVAL, IF ANY:

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APR 19 1964

OIL CONSERVATION OF AM.
WDC:W, D. 12