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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/> |
| | | 5. State Oil & Gas Lease No. |
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name ANTEBELLUM UNIT |
| 2. Name of Operator GREAT BASINS PETROLEUM CO. & AMERICAN FUELS CORPORATION | | 8. Farm or Lease Name ANTEBELLUM UNIT |
| 3. Address of Operator P. O. Box 5526, MIDLAND, TEXAS, 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER H , 1000 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 21 TOWNSHIP 23S RANGE 34E NMPM. | | 10. Field and Pool, or Wildcat ANTELOPE RIDGE (HOBROW) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3505 DF | | 12. County LEA |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: | | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER PRODUCTION TEST OF DELAWARE FORMATION <input checked="" type="checkbox"/> |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | | |

PRODUCTION TEST OF DELAWARE SAND (5160'-5145')

After running 13 3/8" OD casing to 5252', perforated 13 3/8" OD casing one shot at each of the following depths: 5160, 5158, 5157, 5156, 5154, 5147, 5146, and 5145'. Acidized perfs with 1000 gals 15% NELST acid. Formation broke at 3000 psi, treated at 2600 psi at 3.4 BPM. ISDP 750 psi. Opened well and bled off pressure. Re-acidized with 3000 gals 15% NELST acid with ball sealers. Treated at 2700 psi at 4 BPM with good ball action. Bled off pressure and swabbed back load. After load recovered, swabbed 12 BPM of formation sulfur water, 2% BS&W and 1% dead oil. Squeezed off perforations with 150 sacks of cement at 3500 psi.

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| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>Max C. Curry</u> | TITLE <u>Agent</u> | DATE <u>10-12-73</u> |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |