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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GREAT BASINS PETROLEUM CO. & AMERICAN FUELS CORPORATION
3. Address of Operator P. O. Box 5596, MIDLAND, TEXAS, 79701
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.

7. Unit Agreement Name ANTEBELLUM UNIT
8. Farm or Lease Name ANTEBELLUM UNIT
9. Well No. 1
10. Field and Pool, or Wildcat ANTELOPE RIDGE (HORROR)

15. Elevation (Show whether DF, RT, GR, etc.) 3505 DF
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12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JQB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SECOND INTERMEDIATE CASING (9 5/8" OD)

Drilled 12 1/4" hole to 12,146' and ran 165 joints of 9 5/8" OD. LT&C, S-95, 40#-43# and 47# casing, total length 7248.42'. Set liner at TD with 35,000 # weight on bottom and 245,000# on BOT liner hanger set at 4935'. Cemented with 1929 sacks 6% gel Class "C" cement with 1/3 #/sack Flocele, 6 #/sack salt and 200 sacks 2% gel Class "C" cement with 1/2% CFR-2, 6 #/sack salt and 1/3 #/sack Flocele. Pumped plug to 7150' when pressure increased to 5800 #. Stinger jumped out of liner hanger stuffing box. Ran HOWCO wire line and found stuffing box at 5800'. Ran 8 1/2" bit and found top of cement at 6730'. Drilled out to 12,101 and ran cement bond log. Found cement spotty behind pipe. Tested liner to 5000 psi, OK. Drilled out to 12,150'. Set retainer at 12,050' and pumped below shoe at 0.75 BPM at 3800 psi, none at 3300 psi. Set packer in 13 3/8" OD casing and squeezed top of liner with 1000 sacks cement. Drilled out to top of liner and tested, did not hold. Ran Lyons packer and set in 13 3/8" OD casing and re-squeezed top of liner with 200 sacks cement to 3500 psi. Drilled out plug and tested to 5000 psi. for 30 Minutes, OK. Perforated 9 5/8" OD at 11910' and 11974' and tried to pump into perforations, could not pump into perfs, liner OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Curry TITLE Agent DATE 12-6-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: