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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Antebellum Unit
2. Name of Operator GREAT BASINS PETROLEUM CO. & AMERICAN FUELS CORP.	8. Farm or Lease Name Antebellum Unit
3. Address of Operator P. O. Box 5596, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Antelope Ridge (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3505 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1107

FIRST INTERMEDIATE CASING (13 3/8" OD)

Drilled out below 20" surface with 17 1/2" hole to 5254'. Ran 125 joints of 13 3/8" OD, S-95, 72#/ft, ST & C new casing and set at 5252' with a Texas Pattern guideshoe and a float collar one joint off bottom. Centralizers were run on the first, fourth and seventh joints Cemented with 300 sax 8% gel Class "C", 1/2#/sack Flocele and 21.6#/sack of salt; followed by 3250 sacks 4% gel Class "C", 1/4#/sack Flocele, 8#/sack salt and 5#/sack of Gibsonite; followed by 200 sacks 2% gel Class "C" cement with 8#/sack of salt. Circulated cement to surface. Drilled plug to top of shoe and tested at 2,000 psi for 30 minutes, test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Max E. Curry</u>	TITLE <u>Agent</u>	DATE <u>10-8-73</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		