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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>GREAT BASINS PETROLEUM CO. &amp; AMERICAN FUELS CORPORATION</b>		7. Unit Agreement Name <b>ANTEBELLUM UNIT</b>
3. Address of Operator <b>P. O. Box 5596, MIDLAND, TEXAS, 79701</b>		8. Farm or Lease Name <b>ANTEBELLUM UNIT</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>21</b> TOWNSHIP <b>23S</b> RANGE <b>34E</b> NMPM.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3505 DF</b>		10. Field and Pool, or Wildcat <b>ANTELOPE RIDGE (MORROW)</b>
		12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**RFACE CASING (20" OD)**

Ran 10 joints 20" OD casing, 133 #/ft., ST&C, K-55, Range 3, set at 400' and cemented with 375 sacks 4% gel Class "C" cement with 1/2 #/sack Flocele; followed by 300 sacks 2% gel Class "C" cement with 1/2 #/sack Flocele with 2 % calcium chloride; followed by 150 sacks Class "C" cement with 1/2 #/sack Flocele and 2% calcium chloride. Did not circulate. Ran 115 sacks Class "C" cement, 2% gel, 2% CaCl<sub>2</sub> and 1/2 #/sack Flocele down side of pipe. Added 5 yards of pea gravel and 35 sacks Class "C" cement down 1" pipe, then 200 sacks Class "C" cement and found top of cement at 35' from surface. Dumped ready mix cement down side of casing to bring cement back to bottom of cellar.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Max C. Curry</u>	TITLE <u>Agent</u>	DATE <u>9-14-73</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: