	1					
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE					Form C-101 Revised 1-1-	65-7
FILE					5A. Indicate	e Type of Lease
U.S.G.S.					STATE	
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR					L-4333	
	<del></del>				Mille	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		<i>///////</i>	
Ia. Type of Work					7. Unit Agre	eement Name
DRILL Y		DEEPEN	PLUG E	ACK [	Antehe	Ilum Unit
b. Type of Well		DEEF EN	PLUGE	SACK [	8. Farm or L	llum Unit Lease Name
OIL GAS WELL X	O∵HER		SINGLE MUL	ZONE.	Antebel	lum Unit
2. Name of Operator			^		9. Well No.	Tam VIII C
Great Basins Petr	roleum Co. and A	American Fuels	Corporation		No. 1	
3. Address of Operator					10. Field and Pool, or Wildcat	
% Curry Engineering, P. O. Box 5596, Midland Texas, 79701					Antelope Ridge	
4. Location of Well UNIT LETTE	R N LOC	ATED 660 F	EET FROM THE South	LINE	VIIIIV	
				<b></b>		
AND 1980 FEET FROM	THE West LIN	IE OF SEC. 21	J23S RGE. R34	NMPM	7//////	
					12. County	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		777777	Lea	
			9. Proposed Depth 1 3.800	9A. Formatio <b>Penn</b>	n	20. Rotary or C.T.
21. Elevations (Show whether DF,	RT etc. 1 211 Kind		lB. Drilling Contractor	renn	T-: -	Rotary
3481 GL, 3505 DF, 35	_	I	Marcum Drg Co.		1	. Date Work will start  Approval
23.	JOO ND  Strigte	метт	naicum big co.		Орон	Approvar
	Р	PROPOSED CASING AND	CEMENT PROGRAM			
<u> </u>	SIZE OF CASING	TWEIGHT DED FOOT	SETTING DEPTH	10401600	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		TSACKS OF		
26"	20"	WEIGHT PER FOOT	370'	SACKS OF	culate	surf.
	20''	133	370'	circ	culate	
26'' 17 <del>1</del> ''	20 <sup>11</sup> 13 3/8 <sup>11</sup>	133 68,61, and 7	370' 2 5100'	circ	culate 600	
26'' 17½'' 12½''	20" 13 3/8" 9 5/8"	133 68,61, and 7 43.4, 47	370' 2 5100' 12,500'	circ	600 800	surf.
26'' 17 <del>1</del> ''	20" 13 3/8" 9 5/8" 7 5/8"*	133 68,61, and 7	370' 2 5100'	circ	culate 600	surf.
26" 17½" 12½" 8 3/4"	20" 13 3/8" 9 5/8" 7 5/8"* * liner	133 68,61, and 7 43.4, 47 38.05	370' 2 5100' 12,500' 13,800'	circ	culate 500 300 ulate lir	surf.
26'' 17½'' 12½''	20" 13 3/8" 9 5/8" 7 5/8"* * liner  ted to the top of conventional per	133 68,61, and 7 43.4, 47 38.05 of the Mississi	370' 2 5100' 12,500' 13,800'  pplan formation completion in e	circular with plither the depths of	ipe to be a Approval OR 90 DAY	surf.  e set through (Penn) or O' and VALID TS UNLESS
26" 17½" 12½" 8 3/4"  This well is project and cemented for a common (Penn) format	20" 13 3/8" 9 5/8" 7 5/8"* * liner  ted to the top of conventional per	133 68,61, and 7 43.4, 47 38.05 of the Mississi	370' 2 5100' 12,500' 13,800'  pplan formation completion in e	circular with plither the depths of	ipe to be a Approval OR 90 DAY	surf.  e set through (Penn) or O' and VALID TS UNLESS
26" 17½" 12½" 8 3/4"  This well is project and cemented for a common (Penn) format	20" 13 3/8" 9 5/8" 7 5/8"* * liner  ted to the top of conventional per	133 68,61, and 7 43.4, 47 38.05 of the Mississi	370' 2 5100' 12,500' 13,800'  pplan formation completion in e	circular with plither the depths of	ipe to be a Approval OR 90 DAY	surf.  e set through (Penn) or O' and VALID TS UNLESS
26" 17½" 12½" 8 3/4"  This well is project and cemented for a common (Penn) format	20" 13 3/8" 9 5/8" 7 5/8"* * liner  ted to the top of conventional per	133 68,61, and 7 43.4, 47 38.05 of the Mississi	370' 2 5100' 12,500' 13,800'  pplan formation completion in e	circular with plither the depths of	ipe to be Atoka of 12,000  APPROVAL	surf.  e set through (Penn) or O' and VALID TS UNLESS
26" 17½" 12½" 8 3/4"  This well is project and cemented for a common (Penn) format	20" 13 3/8" 9 5/8" 7 5/8"* * liner  ted to the top of conventional per	133 68,61, and 7 43.4, 47 38.05 of the Mississi	370' 2 5100' 12,500' 13,800'  pplan formation completion in e	circular with plither the depths of	ipe to be a Approval OR 90 DAY	surf.  e set through (Penn) or O' and VALID TS UNLESS
26" 17½" 12½" 8 3/4"  This well is project and cemented for a common (Penn) format 13,800".	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the conventional per tions expected to the top of the conventional per tions expected to the convent	133 68,61, and 7 43.4, 47 38.05  of the Mississirforation type to be encountered.	370' 2 5100' 12,500' 13,800'  ppian formation completion in ead between the	circular cir	ipe to be a line Atoka of 12,000  APPROVALOR 90 DAY	surf.  e set through (Penn) or o' and  E VALID ES UNLESS DAMMENCED,
26"  17½"  12½" 8 3/4"  This well is project and cemented for a common (Penn) format 13,800".	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of the conventional per conventional per cions expected to the top of the conventions expected to the conventions e	133 68,61, and 7 43.4, 47 38.05  of the Mississirforation type to be encountered by the mississirforation type the mississirforation	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the completion of the completion in ead between the completion in the completi	circular cir	ipe to be a line Atoka of 12,000  APPROVALOR 90 DAY	surf.  e set through (Penn) or o' and  E VALID ES UNLESS DAMMENCED,
26" 17½" 12½" 8 3/4"  This well is project and cemented for a common (Penn) format 13,800".	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the top of the conventional per tions expected to the conventional per tions expected to the top of the conventional per tions expected to the convent	133 68,61, and 7 43.4, 47 38.05  of the Mississirforation type to be encountered by the mississirforation type the mississirforation	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the completion of the completion in ead between the completion in the completi	circular cir	ipe to be a line Atoka of 12,000  APPROVALOR 90 DAY	surf.  e set through (Penn) or o' and  E VALID ES UNLESS DAMMENCED,
26" 17½" 12¼" 8 3/4"  This well is project and cemented for a common (Penn) format 13,800°.	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of the conventional per conventional per cions expected to the top of the conventions expected to the conventions e	133 68,61, and 7 43.4, 47 38.05  of the Mississir foration type to be encountered by the second of the best of my knowledge to the best of my	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the completion of the completion in ead between the completion in the completi	circular cir	ipe to be a Atoka of 12,000  APPROVAL OR 90 DAY	surf.  e set through (Penn) or o' and  VALID S UNLESS MMENCED,  13-73
This well is project and cemented for a commented for a commented for a comment in the second	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of conventional per tions expected to the top of convention	133 68,61, and 7 43.4, 47 38.05  of the Mississir foration type to be encountered by the second of t	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the completion of the completion in ead between the completion in the completi	circular cir	ipe to be a line Atoka of 12,000  APPROVALOR 90 DAY	surf.  e set through (Penn) or o' and  VALID S UNLESS MMENCED,  13-73
26" 17½" 12¼" 8 3/4"  This well is project and cemented for a common (Penn) format 13,800°.	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of conventional per tions expected to the top of convention	133 68,61, and 7 43.4, 47 38.05  of the Mississir foration type to be encountered by the second of the best of my knowledge to the best of my	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the completion of the completion in ead between the completion in the completi	circular cir	ipe to be a Atoka of 12,000  APPROVAL OR 90 DAY	surf.  e set through (Penn) or o' and  VALID S UNLESS MMENCED,  13-73
This well is project and cemented for a common (Penn) format 13,800°.	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of conventional per tions expected to the top of convention	133 68,61, and 7 43.4, 47 38.05  of the Mississirforation type to be encountered by the second of the best of my known title Agent	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the ea	circular cir	ipe to be a Atoka of 12,000  APPROVAL OR 90 DAY	surf.  e set through (Penn) or o' and  VALID S UNLESS MMENCED,  13-73
This well is project and cemented for a commented for a common (Penn) format 13,800°.  IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTIFIED In hereby certify that the information of the space for Standard Common (This space for Standard Common	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of conventional per tions expected to the top of convention	133 68,61, and 7 43.4, 47 38.05  of the Mississir foration type to be encountered by the second of the best of my knowledge to the best of my	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the ea	circular cir	ipe to be a Atoka of 12,000  APPROVAL OR 90 DAY	surf.  e set through (Penn) or o' and  VALID S UNLESS MMENCED,  13-73
This well is project and cemented for a common (Penn) format 13,800°.	20"  13 3/8"  9 5/8"  7 5/8"*  * liner  ded to the top of conventional per tions expected to the top of convention	133 68,61, and 7 43.4, 47 38.05  of the Mississirforation type to be encountered by the second of the best of my known title Agent	370' 2 5100' 12,500' 13,800'  pplan formation completion in ead between the ea	circular cir	ipe to be a Atoka of 12,000  APPROVAL OR 90 DAY	surf.  e set through (Penn) or o' and  VALID S UNLESS MMENCED,  13-73