

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

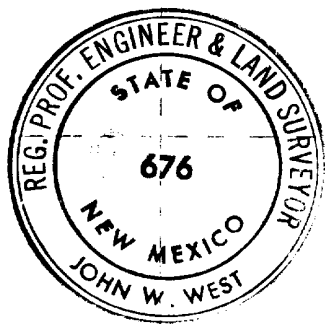
Operator GREAT BASIN PETROLEUM CO. & AMERICAN FUELS CORPORATION			Lease ANTBELLUM UNIT		Well No. 1
North Letter N	Section 21	Township 23 SOUTH	Range 34 EAST	County LEA	
Acreage Location of Well:					
660 feet from the		SOUTH	1980 feet from the		WEST
Surface Level Elev. 3481.0	Producing Formation PENN.		Producing Formation ANTELOPE RIDGE		Estimated Acreage S$\frac{1}{2}$ 320

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation UNIT AGREEMENT

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John W. West
AGENT

AGENT

**GREAT BASIN PET. CO.
& AMERICAN FUELS CORP.**

SEPTEMBER 7, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

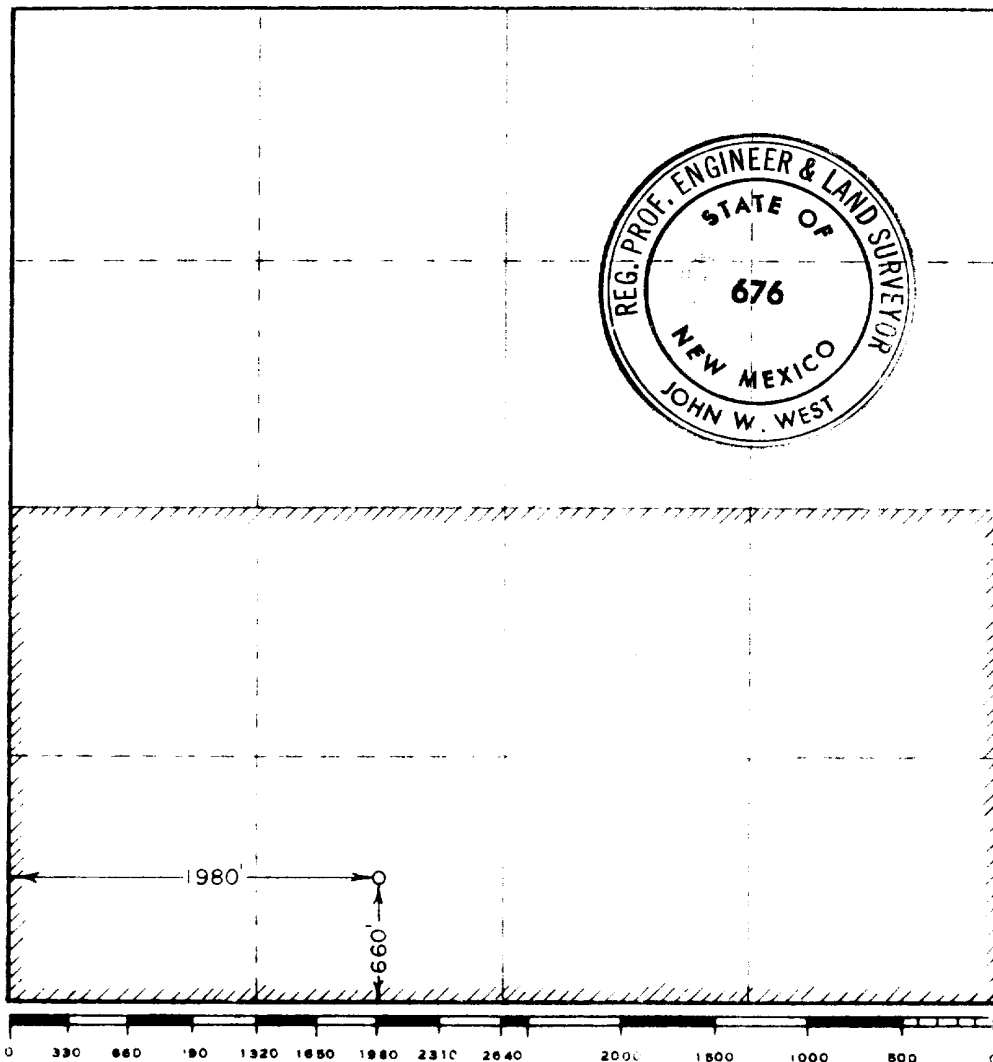
AUGUST 22, 1973

Registered Professional Engineer
and Land Surveyor

John W. West

Certificate No.

676



173

RECEIVED

SEP 7 1971
OIL CONSERVATION COMM.
HOUSTON, TEXAS

IP (Morrow) Perfs 13,454-476' CAOF 20,785 MCFGPD. GOR Dry;
Grav (Gas) .584; SIWHP 7025#

CONTR Marcum Drlg. OPRS ELEV 3481' GL, 3506' KB^{PD} 13,800' TYPE RT

12-20-73 F.R. 9-24-73
(Pennsylvanian)
Drlg 13,170'
DST 10,600-796', open 1 hr 15 mins (2900'
WB), GTS in 1 hr 45 mins @ no gauge, rec
WB + 5' 0 (Grav 43) + 4390' DM, 1 hr ISIP
3012#, FP 1303-1353#, FSIP Failed, HP
5148-5097#
DST (Atoka Sand) 12,390-444', open 1 hr
(4000' WB), rec 90' GCDF (Sampler rec
1200 cc's DF + .5 CFG), 1 hr ISIP 5145#,
FP 1572-2027#, 4 hr FSIP 3520#, HP 9293-
9248#
DST (Atoka) 12,697-977', open 2 hrs, GTS
in 3 mins @ 45 MCFGPD incr to 60 MCFGPD,
rev out 4000' HGCDF (Sampler rec 1500 cc's
HGCDF + 3.6 CFG), no Pressures

1-10-74 TD 14,210'; PBD 13,600'; Tstg
Perf (Morrow) 13,454-476' w/9 shots (overall)
Natural
Flwd 12.5 MCFGPD thru 24/64" chk, FTP 4450#
3-7-74 TD 14,210'; PBD 13,600'; WO Pipeline Conn
CAOF 20,785 MCFGPD
3-25-74 TD 14,210'; PBD 13,600'; COMPLETE
(Morrow) FOUR POINT GAUGES:
Flwd 10,750 MCFGPD, 24/64" chk, 1 hr, TP 6553#
Flwd 9800 MCFGPD, 20/64" chk, 1 hr, TP 7082#
Flwd 7100 MCFGPD, 16/64" chk, 1 hr, TP 7664#
Flwd 7400 MCFGPD, 12/64" chk, 1 hr, TP 8129#
LOG TOPS: Delaware 5082', Bone Spring 8600',

3-25-74 Continued
Strawn 12,032', Atoka 12,305', Morrow 13,314'
3-30-74 COMPLETION REPORTED