District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Instructions on back
Submit to Appropriate District Office
5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
¹ Operator name and Address												² OGRID Number			
John H. Hendrix Corporation P.O. Box 3040												012024			
milding, roxus roxus												Reason for Filing Code			
CG effective 6/1/98															
⁴ API Number ⁵ Pool Name														ool Code 19190	
30 - 0 25-24532 Drinkard								⁸ Property Name					9 Well Number		
⁷ Property Code 005153 Cossatot F								Property Name					4		
<u></u>														•	
II. 10 Surfac		e Location				ot Idn Fee		et from the		outh Line	Feet from the	East/V	Vest line	County	
F 23		22	`	37E				1650		rth	1980	West		Lea	
11 F	Bottor	n Hole L	ocati	L cation								•			
UI or lot no. Section						Feet from t		he North/So		outh Line	Feet from the	East/West line		County	
												2-4-		100 Finishing Date	
¹² Lse Code	¹³ Proc	lucing Method	Code	14 Gas	Connection	on Date	¹⁵ C-1	129 Perm	it Number		¹⁶ C-129 Effective	Date	"C-	129 Expiration Date	
III. Oil and Gas Transporters 19 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR											LSTR Loc	tation			
18 Transport OGRID	ier		and Address										Description		
407050		Scurlock Permian LLC 333 Clay Box 4648					1081210			0					
167356		Houston, Texas 7720-4648								_					
		Texaco Exp. and Prod. Inc.									<u> </u>	·			
022345		P.O. Box 4325 Houston, Texas 77210-4325						1081230 G							
4.4			_												
IV. Produ	uced	Water									· ·				
	OD						2	4 POD UI	STR Loca	ition and [Description				
108	1250														
		oletion D				27.			28.00	TD	²⁹ Perfo	ratione		30 DHC, DC, MC	
²⁵ Spu	d Date	²⁶ Ready Date		eady Date	27 7		וט		²⁸ PBTD		, Gridians				
	0:	32 Casi		Casing & T	ing & Tubing Size				33 Depth S	et	Τ-	34 Sacks Cement			
³¹ Hole Size			Casing			, cc coming cmc		3994113							
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				<u> </u>				<u> </u>				<u>.L</u>			
		t Data		. 5.4		37 Test Do	<u> </u>		38 Test Lei	nath	³⁹ Tbg. Pi	ressure		⁴⁰ Csg. Pressure	
35 Date New Oil		36 Gas Del		elivery Date		37 Test Date		- rest Len		igui	. 25. 1000010		Ĭ		
41 Choke Size		42 Oil		_	43 Water		44 Gas		s	45 AC	OF		⁴⁶ Test Method		
···Cilok	6 0126			.	ľ			ļ							
47 Lhereby c	ertify tha	nt the rules of	the Oil	Conservation	n Division	n have bee	n				0 NO E D \		DIV.//CI	ON	
complied	with and	that the infor	mation	given above	e is true ar	nd complet	te			OIL C	ONSERVA ⁻	HON !	וטועוט	UN	
to the best of my knowledge and belief. Approved by:													***		
Signature: The rate Author									Title:						
Printed name: Rhonda Hunter															
Title: Prod	duction	Asst.		Ta:				Approval Date:							
Date: 08/05/98 Phone: 915-684-6631 48 If this is a change of operator fill in the OGRID number and name of the previous operator															
48 If this is a o	change o	of operator fill	in the (OGRID num	ber and n	ame of the	previous	s operato	Ī						
									ad Maria				Title	Date	
	Pre	vious Operato	r Signa	ture				Print	ed Name				TILLE	Date	