

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-164
Supersedes OIL-164-1
Effective 1-1-65

I.

NO. OF COPIES RECEIVED	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
REGISTRATION OFFICE	

Operator

John H. Hendrix Corporation

525 Midland Tower, Midland, Texas 79701

(Presently in use or to be used)

Production

Oil

Condensate

Change in Transporter of:

Oil

Condensate

Dry Gas

Other

Effective 1/1/77

If change of owner, give name

and address of previous owner: John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. LEASE, POOL, OR FIELD NAME

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee
Cossatot F	4	Drinkard	State, Federal or Fee	Fee
Location				
Unit Letter	F	1650 Feet From The North	Line and	1980 Feet From The West
Line of Section	23	Township	22-S	Range
				37-E, NWEM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
The Permian Corporation	X	P. O. Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	X	P. O. Box 1492, El Paso, Texas 79999				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Port.	Diff. Port.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John H. Hendrix
(Signature)

Production Clerk

(Title)

January 18, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED *1/18/77*, 19

BY

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.