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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Dual						8. Farm or Lease Name Cossatot F	
2. Name of Operator John H. Hendrix						9. Well No. 4	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701						10. Field and Pool, or Wildcat Drinkard	
4. Location of Well							
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM						12. County Lea	
THE <u>west</u> LINE OF SEC. <u>23</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM							
15. Date Spudded 10-4-73		16. Date T.D. Reached 10-24-73		17. Date Compl. (Ready to Prod.) 12-6-73		18. Elevations (DF, RKB, RT, GR, etc.) 3336' GL	
19. Elev. Casinghead		20. Total Depth 7288'		21. Plug Back T.D. 7269'		22. If Multiple Compl., How Many dual	
23. Intervals Drilled By rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name 6190-6897' - Drinkard		25. Was Directional Survey Made no		26. Type Electric and Other Logs Run None	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		1145		11"	
5 1/2"		17#		7274		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED		450		None	
740		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 3/8		6880		6130			
31. Perforation Record (Interval, size and number) 6190', 6200', 6212', 6220', 6251', 6270', 6293', 6314', 6342', 6354', 6363', 6371', 6385', 6395', 6409', 6579', 6622', 6649', 6667', 6700', 6728', 6750', 6770', 6798', 6829', 6867', 6879', 6897'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6190'-6897'				Acidized w/12,000 gals. 15% LSTNE			
7190'-6897'				Fraced w/60,000 gals. gelled crude & 80,000# 20-40 sand.			
33. PRODUCTION							
Date First Production 12-6-73		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 12-7-73		Hours Tested 24		Coke Size 24/64		Prod'n. For Test Period 8	
Flow Tubing Press. 150		Casing Pressure packer		Calculated 24-Hour Rate 8		Gas - MCF 830	
Water - Bbl. 6		Oil - Bbl. 8		Gas - Oil Ratio 103.750		Oil Gravity - API (Corr.) 41	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By A. E. Kenyon	
35. List of Attachments None - sent w/Wantz Granite Wash completion.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Marlene D. Green</u>		TITLE <u>Production Clerk</u>				DATE <u>12-7-73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as Cossatot F #4 Wantz Granite Wash completion 11-29-73.				