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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

11. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
12. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Cossatot "F"
9. Well No.
4

13. Name of Operator	
John H. Hendrix	
14. Address of Operator	
403 Wall Towers West, Midland, Texas 79701	
15. Location of Well	

10. Field and Pool, or Wildcat
Wantz Granite Wash

UNIT LETTER <u>F</u>	LOCATED <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM
THE <u>west</u> LINE OF SEC. <u>23</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM	

11. County
Lea

16. Date Drilled	17. Date T.D. Reached	18. Date Compl. (Ready to Prod.)	19. Elevations (DF, RKB, RT, GR, etc.)	20. Elev. Casinghead
10-4-73	10-24-73	11-12-73	3336' GL	3336'
21. Total Depth	22. Plug Back T.D.	23. If Multiple Compl., How Many	24. Intervals Drilled By	25. Rotary Tools
7288'	7269'		rotary	

26. Was Directional Survey Made
no

27. Fracturing Interval(s), of this completion - Top, Bottom, Name	
7103-7257' - Wantz Granite Wash	

28. Type of Logging and Other Logs Run	29. Was Well Cored
Dual Laterolog, Gamma Ray	no

30. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1145'	11"	450	none
5 1/2"	17#	7274	7 7/8"	740	none

31. LINER RECORD				32. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7230'	7040'

33. Perforation Record (Interval, size and number)		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7103, 7115, 7143, 7150, 7166, 7191, 7197, 7207, 7220, 7228, 7236, 7249, and 7257'.		<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7103-7257</td> <td>Acidized w/8000 gals. 15% LSTNE.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7103-7257	Acidized w/8000 gals. 15% LSTNE.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
7103-7257	Acidized w/8000 gals. 15% LSTNE.						

35. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-13-73		flowing				producing	
Date of Test	Hours Tested	Coke Size	Profil. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-73	24	38/64"		45	290	10	6444
Flow Test by Press.	Casing Pressure	Production 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
90#	packer		45	290	10	40	

36. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	A. E. Kenyon

37. List of Attachments
Gamma Ray Log, Deviation Survey, Dual Laterolog.

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>[Signature]</u>	TITLE <u>Production Clerk</u>	DATE <u>11-29-73</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1080	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1170	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2320	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2460	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2708	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3255	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3570	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3756	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4950	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5376	T. Gr. Wash _____ 7130	T. Morrison _____	T. _____
T. Tubb _____ 5868	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6180	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1080	1080	Redbeds and Anhydrite				
1080	1170	90	Anhydrite & Salt				
1170	2320	1150	Anhydrite & Salt				
2320	2460	140	Anhydrite				
2460	2708	248	Anhydrite & Lime				
2708	3255	547	Sand, Shale & Dolomite				
3255	3570	315	Sand, Shale, & Dolomite				
3570	3756	186	Anhydrite & Dolomite				
3756	4950	1194	Lime				
4950	5376	426	Lime				
5376	5868	492	Lime & Dolomite				
5868	6180	312	Lime & Dolomite				
6180	7130	950	Lime & Dolomite Granite				
7130	7288	158	Granite				