

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032573-b	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241	
2. NAME OF OPERATOR Zia Energy Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2219, Hobbs, NM 88241		8. FARM OR LEASE NAME Elliott "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1780' FEL At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1/10/74		16. DATE T.D. REACHED 2/11/74	
17. DATE COMPL. (Ready to prod.) 6/12/97		18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 3443' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9466'	
21. PLUG, BACK T.D., MD & TVD 5695'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5458' - 5590' Blinebry		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3 1/2	5012	5012

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3458' - 70', 5500' - 30', 5572' - 90'	33 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5458' - 5590'	Frac. w/ 64,000 X-L gel and 218,000 lbs 20/40

33. PRODUCTION							
DATE FIRST PRODUCTION 6/12/97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" pump	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 6/29/97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				27	96	96	3555
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	35. LIST OF ATTACHMENTS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott Nelson TITLE Engineer DATE 7/2/97

*(See Instructions and Spaces for Additional Data on Reverse Side)