

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction: reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032573 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Zia Energy Inc

3. ADDRESS OF OPERATOR

P.O. Box 2219, Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' from South line and 1780' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

GR 3443'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott "B"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6 - T22S - R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Drill out & test Blinebry

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up well servicing unit. Pick up tubing work string.
2. Rig up reverse circulation equipment. Drill out cement retainer at 3840'. Drill out cement plugs to 5800'.
3. Test casing to 500#.
4. Perforate zones of porosity in Blinebry formation.
5. Run tubing with BP and packer. Break down perfs. using acid.
6. Pull tubing, BP and packer. Run 3 1/2" frac. tubing and packer.
7. Fracture treat Blinebry perfs.
8. Pull frac. tubing and packer.
9. Run production tubing, rods, and pump.
10. Install pumping unit. Place well on production to test Blinebry.

18. I hereby certify that the foregoing is true and correct

SIGNED Garrie Nelson

TITLE Engineer

DATE 5/2/97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE MAY 08 1997

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side