

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-032573 (b)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Temporary abandonment
2. NAME OF OPERATOR Zia Energy, Inc.
3. ADDRESS OF OPERATOR P.O. Box 2219, Hobbs, NM 88241
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' from South line & 1780' from East line

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliot "B"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Tunice San Andres
Southwest

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6 - T22S - R37E

14. PERMIT NO.

32-025-24544

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3443' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Temporary abandonment

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up Tunice Well Servicing. Pulled & laid down the rods & pump. Installed BOP.
2. Pulled 2 7/8" tbg. installed a cement retainer on tbg. Run tbg. & set cement retainer at 3840' - above San Andres perforations between 3860' to 3970'.
3. Rigged up Halliburton. Mixed & pumped 50 sxs class "c" neat cement follow by 75 sxs class "c" with 1/4# per sx of flocele followed by 75 sxs class "c" neat. Displaced 80 sxs into formation. Squeeze pressure increased to 260.
4. Pulled out of cement retainer leaving 35' of cement on top of retainer. Reversed cement out of tbg. using corrosion inhibited packer fluid, leaving casing full of packer fluid.
5. Rigged up to run casing integrity test. Pressured up to 570 psi & started chart on casing integrity test. Test chart ran for 35 minutes & shows an increase in pressure of 30 psi. The original chart is included for your record. The test was performed 11/15/94 & witnessed by Marc McVay with Packer Sales & Service of Hobbs.
6. 2 7/8" tbg. was pulled & laid down in singles. Casing was refilled using packer fluid. Well was capped off & temporarily abandoned. Tbg. & rods were moved to storage yard.

TA APPROVED FOR 12 MONTH PERIOD

ENDING 11/15/95

18. I hereby certify that the foregoing is true and correct

SIGNED

Jarvis Nelson

TITLE

Engineer

DATE

11/30/94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

APPROVED BY

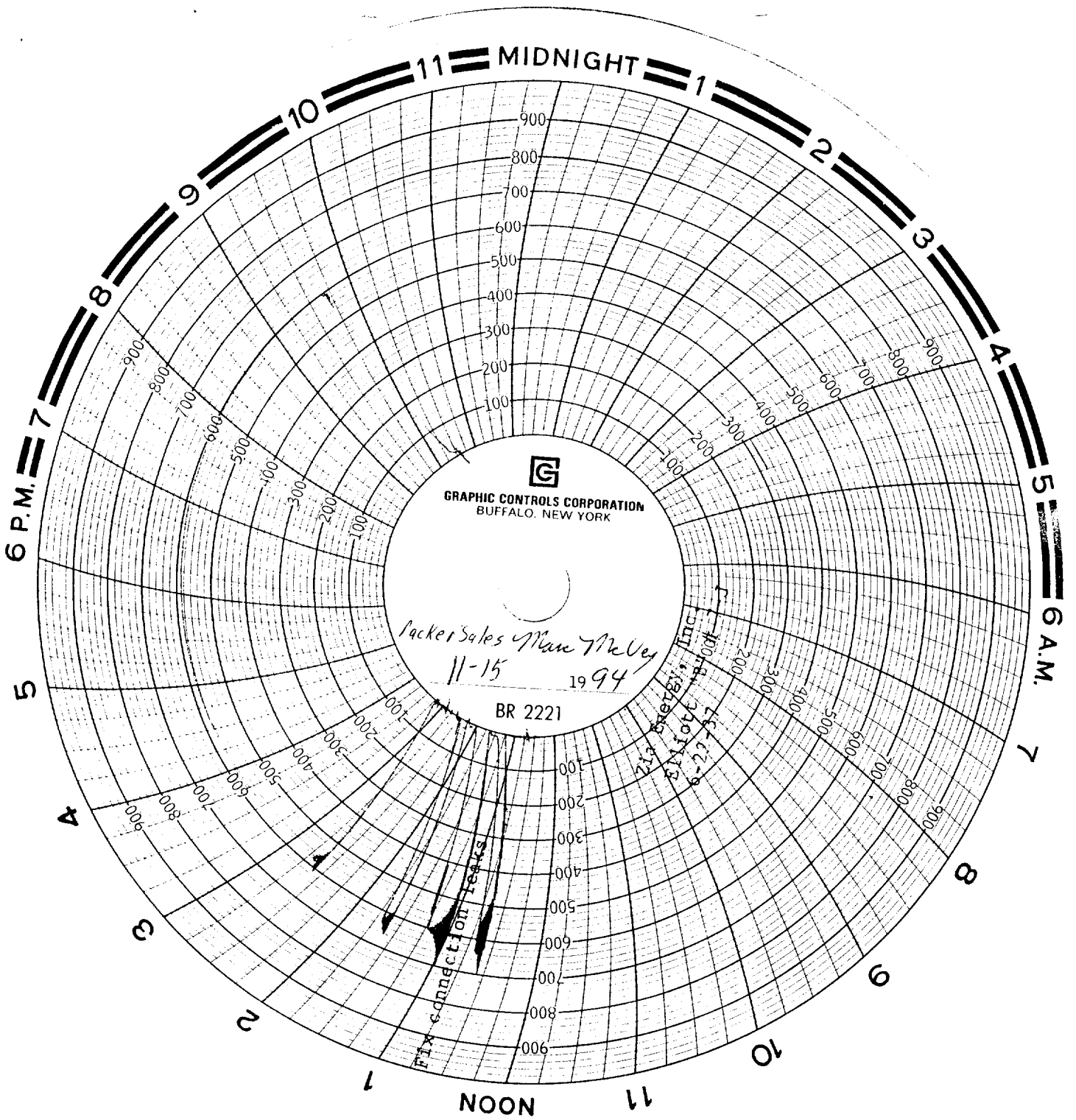
TITLE

DATE

12/20/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

Dec 1 11 27 AM '94

CAP
ARL

RECEIVED

DEC 22 1994

**J. HOBBS
OFFICE**