Squeeze pressure up to 4. Perforated 2 holes at 4 of cement up the annull 5. Top of cement by temper 6. Perforated Grayburg for 7. Pumped 2000 gallons of 8. Run production equipment 18. I bereky certify that the foregoing is true and correct BIGNED	ACC	7" & 9 5/8" c 7 1100'. 3902' to 397 complete 9/7/	iburto asing. 91. 93. ORD NICO	n pumped	505 sacks ATOTIVED	
Squeeze pressure up to 4. Perforated 2 holes at 4 of cement up the annull 5. Top of cement by temper 6. Perforated Grayburg for 7. Pumped 2000 gallons of 8. Run production equipment 18. I berek certify that the threeoing is true and correct SIGNED	ACC ACC ACC ACC ACC ACC ACC ACC	7" & 9 5/8" of 1100'. 3902' to 397 complete 9/7/ and test. EPTED FOR REC Jana 6 1993 RLSBAD, NEW ME	iburto asing. '93. ORD	n pumped	505 sacks ATOTIVED	
Squeeze pressure up to 4. Perforated 2 holes at 4 of cement up the annull 5. Top of cement by temper 6. Perforated Grayburg for 7. Pumped 2000 gallons of 8. Run production equipmen 18. I bereky certify that the foregoing is true and correc	ACC ACC ACC ACC ACC ACC ACC ACC	7" & 9 5/8" of 1100'. 3902' to 397 complete 9/7/ and test. EPTED FOR REC Jana 6 1993 RLSBAD, NEW ME	iburto asing. '93. ORD	n pumped	505 sacks ATOTIVED	
Squeeze pressure up to 4. Perforated 2 holes at 4 of cement up the annull 5. Top of cement by temper 6. Perforated Grayburg for 7. Pumped 2000 gallons of 8. Run production equipmen	ACC	7" & 9 5/8" of 3902' to 397 complete 9/7/ and test. EPTED FOR REC 6 1993	iburto asing. '93. ORD	n pumped	505 sacks RECEIVED	
Squeeze pressure up to 4. Perforated 2 holes at 4 of cement up the annull 5. Top of cement by temper 6. Perforated Grayburg for 7. Pumped 2000 gallons of	343' in 7" of us between ' ature survey mation from acid. Job of at to produce	7" & 9 5/8" o 7 1100'. 3902' to 397 complete 9/7/ e and test.	iburto asing. 91. 93.	n pumped	505 sacks	
Squeeze pressure up to 4. Perforated 2 holes at 4	4343' in 7" d	casing. Hall	iburto			
<ul> <li>nent to this work.)*</li> <li>1. Moved in &amp; rigged up we</li> <li>2. Pulled pump, rods, &amp; tu packer at 5102*.</li> <li>3. Halliburten pumped 350</li> </ul>	ell servicing abing. Rerai sacks of cer	g unit 9/1/93 h tubing with	RTTS	packer.	Set	
REFAIR WELL CHANGE PLANE (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, sit	y state all pertinent deta	(Other) PB & re (Nots: Report re Completion or Rec	wite of mult ompletion Re	ple completion or port and Log form	a Wal)	
TEAT WATER BHUT-OFF PULL OR ALTER OF FRACTURE TREAT SHULTIPLE COMPL. BHOOT OR ACIDIZE ABANDON*		WATER BHUT-OFF Fractives treatment Bhooting or acidizing		BUPAIRING WI		
16. Check Appropriate Bo: NOTICE OF INTENTION TO:	x to indicate Natur		or Other D		·.	
3447'					NM	
	s (Show whether DF, RT, O	R, etc.)		UNTY OR PARISE		
At surface 17 below.) At surface 1980' FSI and 1780' FE			<u>Re</u> 11. #	- T22S- F	Lly Graybus	
Zia Energy, Inc. 8. ADDRESS OF OFERATOR P.O. Box 2219, Hobbs, NM 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Specialize along space 17 below.)				Filiott"B" 9. WHIL NO. 7 10. FIBLD AND FOOL, OR WILDCAT SUCE ARTIC		
	RMIT" for such proposi	o a different reservoir		INDIAN, ALLOTTEE	<u></u>	
SUNDRY NOTICES AND (Do not we this form for proposals to drill or Use "APPLICATION FOR PEL		WELLC			· · · · · · · · · · · · · · · · ·	
	REPORTS ON	······		-032573-1		

## \*See Instructions on Reverse Side

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## ALT: N 1993

CALCERCESS OFFICE