Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
P.O. BOX 1980
BUREAU OF LAND MANAGEMENT HOBBS, NEW MEXICO 88240

(Other) TRIPLIC (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

JUL 26 11 93

5. LEASE DESIGNATION AND SERIAL NO.: LC-032573-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Zia Energy, Inc.

8. FARM OR LEASE NAME: Elliott "B"

3. ADDRESS OF OPERATOR: P.O. Box 2219, Hobbs, NM 88241

9. WELL NO.: 7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL and 1780' FEL

10. FIELD AND POOL, OR WILDCAT: Eunice San Andres - Southwest

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 6-T22S-R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3447' GR

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other) Plug back & recomplete in San Andres				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in & rig up Pulling unit. Pull pump, rods & tbg.
2. Run 7" csg. scraper on 2 7/8" tbg. to 6600' to clean & check csg. Test tbg. going in. Pull csg. scraper.
3. Run a 7" packer on 2 7/8" tbg. & set @ 5200'.
4. Mix & pump approximately 300 SXS of cmt. Clear packer with at least 5 bbls. SD overnight.
5. Run sinker bars on swab line to tag top of cmt. Measure out.
6. Pump additional cmt. if necesaary to cover top perfs. @ 5524'. Repeat process until adequate cmt. is in place.
7. Original record states top of cmt. @ 5110' behind 7" csg. Perforate 1 hole @ 4200'.
8. Run in hole with 2 7/8" tbg. & packer. Set packer at 3900'. Load annulus with water. Pump water thru tbg. to attempt circulation from 4200' to surface.
9. If circulation is obtained, pump enough cmt. to circulate to surface.
10. If circulation is not obtained, pump approx. 350 sxs cmt. Shut down overnight, then run temp. survey to locate top of cmt.
11. Repeat procedure to get adquate cmt. behind 7".
12. Perforate, stimulate & test porosity in top of San Andres Formation.
13. Equip well to produce and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Jarris Nelson TITLE Engineer DATE 7/23/93

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) TITLE DATE AUG 18 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.