Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Resontist for Filing (Check proper box) New Well Change in Transporter of: Change in Operator Oil Oy Osa Change in Operator Oil Other (Please explain) New Well Change in Operator Oil Oy Osa Change in Operator Oil Oil Oy Gas Change in Operator Oil	TO THANSPORT OII Operator							Well AFI No. 30-025-24544						
Reacody for Files (Robert proper base) Change in Transporter of Change in Transporter of Change in Transporter of Change in Grant Change in Option Change in		·	·				· · · · · · · · · · · · · · · · · · ·)-27			
Manage to Priling (S.Ack proper box) Change in Transporter of Change in Transporter of Calophead Gas Chooleanse Change in Option Change		{obbs.	NM	882	241									
New World Change in Transporter of Change in Dependent Class Change in Operator Change in Operator Change in Operator Change of Operator Spread operator							Ot	her (Please exp	olain)					
Recompletion Oil Dry Cas	New Well		Change is	n Tran	sporte	r of:		in (i read Exp	·· ···· /					
Change in Operator Cadeplesed Gas Condemnate Cadeplesed Gas Condemnate Cadeplesed Gas Cadeplesed	Recompletion	Oil		-	•									
III. DESCRIPTION OF WELL AND LEASE	Change in Operator	Casinghea		-		e 🗍								
II. DESCRIPTION OF WELL AND LEASE Lease Nine Part	If change of operator give name						···							
Lease Name Palliott "B" 7 1980 Peet From The Past Lease No. Past Past Lease No. Past	and address of previous operator													
Part 1980 Peter From The Peter F	II. DESCRIPTION OF WELL	AND LEA	ASE											
Location Location Line and 1780 Feet From The East Line South Line and 1780 Feet From The East Line Section 6 Township 22 South Range 37 Fast NMTM. Lea County	Lease Name Well No. Pool Name, Include						ing Formation							
Unit Letter J 1980 Feet From The South Line and 1780 Feet From The Seet Unit Seed on 6 Township 22 South Range 37 Past , NMTM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Civil AND or Coodensial P.O. Drawer 159, Artesia, NM 88210 Name of Authorized Transporter of Civil AND or Coodensial P.O. Drawer 159, Artesia, NM 88210 Name of Authorized Transporter of Civil AND ORDERNY To Designate Type of Completion (N) Designation (N) Designation (N) Designation (N) Designation (N) Designation (N) Designation (N	Elliott "B"		7	B1:	ine	bry,	الماسية		MXXE	K Federa	小伙伙	LC-0	032 573(b	
Section 6 Township 22 South Range 37 Fast NAMM, Lea County	Location		_						_					
Section 6 Township 22 South Reage 37 Past MMFM Lea County	Unit LetterJ	_ :19	80	Feet	From	The S	outh Lie	ne and 178	30	Feet Fro	m The	Eas	3t Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorited Transporter of City [X7] or Condensate P.O. Drawer 159, Artesia, NM 88210 Name of Authorited Transporter of Cisinghead Gas XX or Dry Gas P.O. Drawer 159, Artesia, NM 88210 Name of Authorited Transporter of Cisinghead Gas XX or Dry Gas P.O. Drawer 159, Artesia, NM 88210 Sid Richardson Gasoline Company P.O. Drawer 159, Artesia, NM 88210 Sid Richardson Gasoline Company Company												_		
Name of Authoritied Transporter of Oil XX or Condensate Address (Give address to which approach copy of this form is to be sent) Name of Authoritied Transporter of Casinghead Gas XX or Dry Gas	Section 6 Townshi	p 22 S	outh	Rang	ge	37 E	ast , N	мгм,				Lea	County	
Name of Authoritied Transporter of Oil XX or Condensate Address (Give address to which approach copy of this form is to be sent) Name of Authoritied Transporter of Casinghead Gas XX or Dry Gas	TIL DEGICAL AREAS OF THE LAS		٠,											
New of Julianese Transporter of Catalogues dise XX or Dry Gas State Richards on Gas Online Company New of Authorises (Prevalues of Ostudingted Class XX or Dry Gas State Richards on Gas Online Company 18 set produces of or liquids. 18 set I well produces of or liquids. 19 6 223 365 Yes 3 8/1/93 This production is commingled with that from any other lease or pool, give comminging order number: 19 6 223 365 Yes 3 8/1/93 This production is commingled with that from any other lease or pool, give comminging order number: 19 6 228 365 Yes 3 8/1/93 This production is commingled with that from any other lease or pool, give comminging order number: 19 6 228 365 Yes 3 8/1/93 This production is commingled with that from any other lease or pool, give comminging order number: 19 6 228 365 Yes 3 8/1/93 This production is commingled with that from any other lease or pool, give comminging order number: 10 6 228 Well New Well Workover Deepen Plug Back Same Res' V Diff Res' V Dist. Specific New York of Total Depth Productions Deepen Plug Back Same Res' V Diff Res' V Dist. Specific New York of Total Depth Productions Deepen Plug Back Same Res' V Diff Res' V Dist. Specific New York of Total Depth Productions Deepen Plug Back Same Res' V Diff Res' V Dist. Specific New York of Total Depth Productions Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same Res' V Diff Res' V Dist. Deepen Plug Back Same R	III. DESIGNATION OF TRAN	SPORTE			ND .	NATU	RAL GAS							
Name of Authorited Transporter of Cataloghead Gas XX or Day Gas Alderes (filter address to whick approved on the form is to be zero) If well produces oil or liquids, Unit See. Twp. Res. Is gas actually connected? When 7 X 76102 If well produces oil or dispides, Unit See. Twp. Res. Is gas actually connected? When 7 X 76102 If well produces oil or commispide with that from any other lease or pool, give commispiling order anumber: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Speakfed Date Compl. Ready to Frod. Total Depth P.B.T.D. Elevations (DF, RRD, RT, GR, etc.) Name of Producing Formation Top Childran Fay Felforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 8 TUBING SIZE DEFITH SET SACKS CEMENT TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 8 TUBING SIZE DEFITH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Of Test May Define the Well Run To Tank Date of Test Length of Test Indian Fred. Date of Test Length of Test Unbing Fressure Casing Pressure Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Interest No. 1 Early of Test Signature Farris Nelson President Tributed Name (Store) Tributed Name (Store) President Title Address Rive will acknow the Store of the Conservation Division have been compiled with add that the information given above is true and complete to the best of my knowledge and belief. Signature Farris Nelson President Tributed Name (Store) 7/28/93 505/583-2937 Title	-		or Conde	nsale										
Side Richards on Gasoline Company Sec. Twp. Res. Is as actually connected? When 7 8/1/93			V V	IV	Car		·							
If well produces oil or liquids, Unit Sec. Twp. Reg. 1 ls gas scatually connected? When 7 yes 8/1/93 Folia production is commingled with that from any other lease or pool, give commingling order number: W. COMPLETION DATA Designate Type of Completion - (X) Dill Well Gas Well New Well Workover Deepen Plug Back Same Resv Datf Revv Date Speaked Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RRB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT W. TEST DATA AND REQUES F FOR ALLOWABLE. Ditter First New Oil Run To Tank Date of Test Length of Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date Oil Test Length of Test McTrD Length of Test Casing Pressure Chief. Size Actual Frod. Dating Test Oil - Bibls. Water - Bibls. Condensate/MINCF Gravity of Condensate Actual Frod. Dating Test Oil CONSERVATION DIVISION Date Approved Date Approved By Condensate Signature Farris Nelson President Francis Nelson President Francis Nelson President Title Title Title	-	-			ry Gai	5								
TUBING, CASING AND CEMENTING RECORD HOLE SIZE TOTAL AND REQUEST FOR ALLOWABLE DITE FIRS New Uil Run to Tank Date of Test Length of Test Louis Producing Fresture Chair first New Uil Run to Tank Date of Test Louis Producing Fresture Choice Size Choice Size Actual Fred. Test - MCF/D Length of Jest Louis Fresture Louis Fresture Casing Fresture Choice Size Water - Bbis. Gas - MCF OIL CONSERVATION DIVISION DIVISION Deep Ready to Producing Formation Top Oil/Oas Fay Tubing Depth P.B.T.D. Top Oil/Oas Fay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT Actual Fred. Tubing Pressure Choice Size Choice Size Choice Size Water - Bbis. Gas - MCF OIL CONSERVATION DIVISION Date Approved JUL 3 0 1993 Date Approved Title Fair Firs Nelson President Firel Name 7/28/93 505/393 - 2937 Title Title						Roe	· · · · · · · · · · · · · · · · · · ·							
Tubing CASING AND CEMENTING RECORD Total Depth Ready to Producing Formation Total Depth Ping Back Same Reav Date Ready to Prod Total Depth P.B.T.D. Date Spadded Date Compt. Ready to Prod Total Depth P.B.T.D. Date Spadded Date Compt. Ready to Prod Total Depth P.B.T.D. Date Spadded Date Compt. Ready to Prod Total Depth P.B.T.D. Date Spadded Date Compt. Ready to Prod Total Depth P.B.T.D. Tubing Depth Depth Casing Since TUBING, CASING AND CEMENTING RECORD Depth Casing Since TUBING, CASING AND CEMENTING RECORD Depth Set Sacks Cement Date Size Casing & Tubing Size Depth set Sacks Cement Date Firm New Oil Run To Tank Date of Test Producing Method (Flow, pursy, gas lift, ste.) Date Firm New Oil Run To Tank Date of Test Tubing Pressure Choke Size GAS WELL Casing Pressure Choke Size Choke Size GAS WELL Casing Pressure Choke Size Choke Size Oil - Bibs. Date of Test Bibs. Condensate/MMCF Ciavity of Condensate Oil - Bibs. Condensate/MMCF Ciavity of Condensate Oil CONSERVATION DIVISION Date Approved Jul 3 0 1993 Title Tubing Pressure Tub	give location of tanks.	.,					· -	•	""		8/1/	93		
Designate Type of Completion - (X) Dite Speaked Date Compl. Ready to Prod. Dite Speaked Date Compl. Ready to Prod. Dite Speaked Date Compl. Ready to Prod. Dite Speaked Dite Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING CASING AND CEMENTING RECORD Depth Casing Shoe TUBING CASING AND CEMENTING RECORD Length of Test Date of Test Length of Test Oil - Dils. Water - Bbis. Casing Pressure Choke Size Casing Method (Pion, purp, gas igl, stc.) Casing Pressure Choke Size Oil - Dils. Water - Bbis. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Oil - One Centificate of the draw of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Date Approved By Orig. Signate Diff Resv Deepth P.B.T.D. Tubing Depth Depth Casing Shoe Condensate for this depth or be for full 24 hours) Date Approved Diff Resv Diff Resv Diff Resv Diff Resv Diff Resv Depth Casing Pressure Choke Size Oil CONSERVATION DIVISION Date Approved By Orig. Signate Geologiet Title Title Title Title Title Title Title	If this production is commingled with that i	from any oth										<i></i>		
Designate Type of Completion - (X) Date Speaked Date Compl. Ready to Frod. Date Compl. Ready to Frod. Total Depth Total Depth Depth Casing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 8 TUBING SIZE DEPTH SET SACKS CEMENT J. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tonk Date of Test Casing Pressure Choke Size Actual Frod. Test OH - Bbis. Water - Bbis. Gas. MCF Oil CONSERVATION DIVISION Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signatur Farris Nelson President Title Title Title Title Title Title Title Tubing Pressure Considerate Productions President Title Title Title Title Title Title Title Tubing Pressure Considerate Total Depth P.B.T.D. P.B.T.D. P.B.T.D. P.B.T.D. P.B.T.D. Tubing Depth P.B.T.D. Tubing Depth P.B.T.D. Tubing Depth P.B.T.D. Tubing Depth Depth Casing Shoe Tubing Depth Depth Casing Shoe Dep	IV. COMPLETION DATA	•		•	-	·								
Date Compl. Ready to Frod. Date Compl. Ready to Frod. Total Depth P.B.T.D.			Oil Well		Gas	Well	New Well	Workover	Deepen	Piug	Back Sa	me Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Dergh Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT TUBING Test DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows:) Date of Test Length of Test Oil - Bbis. Oil - Bbis. Casing Pressure Casing Pressure (Shut in) Oil CONSERVATION DIVISION Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature Farris Nelson President Title Title Title		- (X)	1	ĺ			1	İ	İ	ĺ	Ì		<u> </u>	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Steet must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Oil - Bbls. Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Water - Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Is true and ornglied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Farris Nelson President Trivited Name 7/28/93 505/578-2937 Title Title Title TITLE TEST DATA AND REQUEST FOR ALLOWABLE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Casing Pressure Choke Size OIL CONSERVATION DIVISION Date Approved JUL 3 0 1993 By Orig. Signed by Geologiste Title Title Title Title Title	Date Spudded	Date Comp	l. Ready to	Prod.			Total Depth	- V		P.B.1	ī.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Steet must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Oil - Bbls. Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Water - Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Is true and ornglied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Farris Nelson President Trivited Name 7/28/93 505/578-2937 Title Title Title TITLE TEST DATA AND REQUEST FOR ALLOWABLE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Casing Pressure Choke Size OIL CONSERVATION DIVISION Date Approved JUL 3 0 1993 By Orig. Signed by Geologiste Title Title Title Title Title														
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT DEPTH SET SACKS CEMENT SACKS CE							Top Oil/Gas Pay			Tubing Depth				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT DEPTH SET SACKS CEMENT SACKS CE										Don't Code Co				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKING TO THE SET DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Water - Bbla. Gas. MCF Gravity of Condensate Casing Pressure (Shut in) Casing Pressure (Shut in) WILL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut in) Tubing Pressure (Shut in) Casing Pressure (Shut in) Cooke Size OIL CONSERVATION DIVISION Date Approved JUL 3 0 1993 By Orig. Signed by Signature Farris Nelson President Printed Name 7/28/93 505/393-2937 Title Title Title Title Title Title	·									Depti	Casing S	hoe		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKING TO THE SET DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Water - Bbla. Gas. MCF Gravity of Condensate Casing Pressure (Shut in) Casing Pressure (Shut in) WILL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut in) Tubing Pressure (Shut in) Casing Pressure (Shut in) Cooke Size OIL CONSERVATION DIVISION Date Approved JUL 3 0 1993 By Orig. Signed by Signature Farris Nelson President Printed Name 7/28/93 505/393-2937 Title Title Title Title Title Title														
W. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Ites must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCP/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate esting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JUL 3 0 1993 By Orig. Signed by Signature Paul Signature Geologiest Title Title Title Title Title Title Title Title	HOLFORE	T					CEMENTI							
Date First New Oil Run To Tank Date of Test Date of	HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT			
Date First New Oil Run To Tank Date of Test														
Date First New Oil Run To Tank Date of Test														
Date First New Oil Run To Tank Date of Test									_					
Date First New Oil Run To Tank Date of Test V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	Ē	J									
Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Esting Method (pilot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JUL 30 1993 By Orig. Signed by Signature Frinted Name 7/28/93 505/393-2937 Title Title						nd must	be equal to or	exceed top all	owable for th	is depth	or be for j	full 24 ho	urs.)	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gas- MCF Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Date Approved By Orig. Signed by By Orig. Signed by By Orig. Signed by Casing Pressure (Shut-in) Date Approved Title Title Title	Date First New Oil Run To Tank	7		·····										
Actual Prod. During Test Oil - Bbls. Water - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gas- MCF Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Date Approved By Orig. Signed by By Orig. Signed by By Orig. Signed by Casing Pressure (Shut-in) Date Approved Title Title Title														
GAS WELL Actual Prod. Test - MCF/D Length of Test Esting Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Ohoke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Farris Nelson President Printed Name 7/28/93 505/393-2937 Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Totale Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved JUL 3 0 1993 By Orig. Signed by Rautz Faultz Geologiet Title Title	Length of Test	ssure	ure				Casing Pressure			Choke Size				
GAS WELL Actual Prod. Test - MCF/D Length of Test Esting Method (pitor, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Farris Nelson President Printed Name 7/28/93 505/393-2937 Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Totale Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved JUL 3 0 1993 By Orig. Signed by By Orig. Signed by Title Title Title														
Signature Farris Nelson President Protest Bbls. Condensate/MMCF Gravity of Condensate	ctual Prod. During Test Oil - Bbls.						Water - Bbis.	048- MC1.						
Signature Farris Nelson President Protest Bbls. Condensate/MMCF Gravity of Condensate									· · · · · · · · · · · · · · · · · · ·				j	
Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Farris Nelson President Printed Name 7/28/93 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved By Orig. Signed by Geologiet Title Title														
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION										Z Volta Sira				
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Farris Nelson President Printed Name 7/28/93 505/393-2937 DIL CONSERVATION DIVISION Date Approved Signed by Geologiet Title Title	esung Method (pitol, back pr.)	saure (Shut-	-1n)			Casing Press.	Choke Size							
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Farris Nelson President Printed Name 7/28/93 505/393-2937 DIL CONSERVATION DIVISION Date Approved Signed by Geologiet Title Title							r			J				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JUL 3 0 1993 By Orig. Signed by Geologist Farris Nelson President Printed Name 7/28/93 505/393-2937 Title Title	VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCI	Ξ			ICEDIA	ΛΤΙΛ	וט ואכ	MOK	אר	
Date Approved JUL 30 1993 Date Approved JUL 30 1993 Date Approved Signature Farris Nelson President Printed Name 7/28/93 505/393-2937 Title Title								JIL GON	19EU A	ИПК				
Signature Farris Nelson President Prioted Name 7/28/93 Signature Prioted Name 7/28/93 Signature Prioted Name 7/28/93 Farris Nelson President Geologist Title Title							nu 2 0 1993							
Printed Name 7/28/93 505/393-2937 Title	to the wind complete to the best of the knowledge and belief,							Approve	d		JU	LU		
Printed Name 7/28/93 505/393-2937 Title	Ja. 1. m		gianed by											
Printed Name 7/28/93 505/393-2937 Title								By Orig. 51 Kautz						
Printed Name 7/28/93 505/393-2937 Title								Geologiet						
Date Telephone No.						21								
	Date		I elej	pnone	140.	l					-نسي	نخسيهم		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.