Submit 5 Capies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico \_\_\_rgy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 In	TIVO	PUNIC	IL AND IN	TIONAL G								
Zia Energy, Inc			"	ell A	API No. 30-03	25-	24	544						
Address				• • • • • • • • • • • • • • • • • • • •				<u> </u>						
P. O. Box 2219  Reason(s) for Filing (Check proper box)	, Hobbs	, NM 8	824	0	XX O	han (D)	t-i-1		·		<del></del>			
New Well		Change is	Tran	sporter of:	KX O	her (Please exp Change	well	nu	mber to	be th	ie n	ext		
Recompletion	]	successive number on the Elliott "B"												
Change in Operator X	Casinghea	d Gas	Con	densate	,	lease.								
If change of operator give name and address of previous operator	noco, I	nc.	10	Desta I	orive Eas	t-Suite	550, N	11 d	land, T	X 7970	)5	·		
II. DESCRIPTION OF WELL	AND LE	ASE												
Lease Name Elliott "B"	Well No.   Pool Name, Includi			ding Formation				of Lease Federal moth	LC-	Lease No. LC-032573(b)				
Location						1200				1				
Unit LetterJ	<u> :198</u>	0	. Feat	From The	South Lin	e and1780	0.	. Fo	et From The	East		Line		
Section 6 Township	22 So	uth	Pan	ge 37 Eas	.+ N	мрм,	Lea					C		
						MIFMI,	Lea		<del></del>			County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU														
Name of Authorized Transporter of Oil Navajo Refining Compa	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 159, Artesia, NM 88210													
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)													
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Producing Inc.					P. O. Box 1137, Eunice, NM 88231									
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	.   Rgo 	e. Is gas actuali	Is gas actually connected? When?				1				
If this production is commingled with that if IV. COMPLETION DATA	from any oth	er lease or	pool,	give commin	gling order num	ber:	94C		R-49	14 0	2m	ended		
	·	Oil Well		Gas Well	New Well	Workover	Deeper	<u> </u>	Plug Back	Same Res	v t	Diff Res'v		
Designate Type of Completion	· ·	1				<u> </u>	<u> </u>	i		<u> </u>	_ <u>i</u>			
Date Spudded	Date Comp	i. Keady to	Prod.	•	Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth					
Perforations										Depth Casing Shoe				
										<b>,</b>				
					CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
									× · · · · · · · · · · · · · · · · · · ·	···				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	2			<del></del>		· ,					
OIL WELL (Test must be after re					t be equal to or	exceed top allo	wable for	this	depth or be f	or full 24 h	ours.)			
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lif	i, ele	:.)					
Length of Test	Tubing Pressure				Casing Pressu	Casing Pressure				Choke Size				
20080 01 144	rubing ressure				Casing Freeding									
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.	Water - Bbls.				Gas- MCF				
		<del></del>			1									
GAS WELL Actual Prod. Test - MCF/D	Length of T	eat			Bbls. Condens	nte/MMCF	<del></del>		Gravity of C	on deserte				
	·				Dois. Commun.	Bois. Cancenses Million			3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3					
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			•	Choke Size					
VI ODED ATOD CEDTIEICA	TE OF	COMBI	TA	NCE	┧┌───									
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					C	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAR 0 1 1991									
1)					Date ApprovedWAN U 1 1001									
- Farris Milson					GRIGINAL SIGNIED BY JERRY SEXTON									
Signature Farris Nelson Engineer					By_		DISTRIC	<b>T</b> 1	SUPPRVIS	<del>OR</del> —				
Printed Name	505 30		Title	· <del></del>	Title_		<del></del> =							
2/27/91 505-393-2937  Date Telephone No.														
		. oropi			11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply complete wells.