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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ▲ rgy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

| I. | REC | | | | ABLE AND | | | l | | | |
|--|-----------------|----------------------|-------------|--------------|---|-----------------------|--------------|-------------------|-----------------------|---------------------|--|
| Operator | | Well API No. | | | | | | | | | |
| Zia Energy, I | | 30-025-2454 | | | | | | | | | |
| P. O. Box 221 | 9, Hobb | s, NM | 8824 | 0 | | | | | | | |
| leason(s) for Filing (Check proper box | ;) | ~ | | _ | KX Ou | her (Please exp | lain) | | | | |
| ecompletion | Oil | | In Trans | sporter of: | ٠ . | | | umber to | | e next Liott "B" | |
| hange in Operator | | ead Gas | | lensate | j | lease. | | | UC 21. | .1000 | |
| change of operator give name d address of previous operator | onoco, | Inc. | 10 | Desta | Dri Eas | t-Suite | 550. Mi | dland. 1 | x 7970 | 5 | |
| . DESCRIPTION OF WEL | | | | | | | | | | | |
| ease Name | L AND LE | | . Pool | Name, Incl | uding Formation | | Kine | of Lease | | Lease No. | |
| Elliott "B" | | 7 | | | y-D rinkar | | | e, Federal molta | |)32573(b) | |
| ocation | | | | | _ | | _ | | | | |
| Unit LetterJ | :198 | 80 | _ Feet 1 | From The . | South Lin | e and $\frac{178}{}$ | <u></u> 1 | Feet From The | East | Line | |
| Section 6 Towns | ship 22 S | outh | Range | e37 Eas | st ,N | мрм, | Lea | | | County | |
| I. DESIGNATION OF TRA | NSPORTI | ER OF (| OIL A | ND NAT | URAL GAS | | | | | | |
| ame of Authorized Transporter of Oil | X | or Conde | | | Address (Giv | e address to wi | | | | sent) | |
| Navajo Refining Company Tame of Authorized Transporter of Casinghead Gas Y or Dry Gas | | | | | P. O. Box 159, Artesia, NM 88210 | | | | | | |
| ame of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Producing Inc. | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, NM 88231 | | | | | | |
| well produces oil or liquids, e location of tanks. | Unit | Sec. | Twp. | Rg | e. Is gas actuall | | When | | | | |
| | | <u> </u> | | | | L | | Ni VI | 0 1191 | 11.6.0 | |
| his production is commingled with the COMPLETION DATA | at from any or | ner ierse o | r pooi, g | ive commi | agung order num | ber: | { | MC | K - 47/ | 4 amen | |
| Designate Type of Completio | n - (X) | Oil We | 11 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| ite Spudded | | pl. Ready | to Prod. | | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | l | _ <u> </u> | |
| • | | | | | • | | | 1.5.1.0. | | | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | |
| erforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | 1 | 6 | | |
| | | | | | CEMENTI | | D | | | | |
| HOLE SIZE | CA | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| TEST DATA AND REQUE | ST FOR | ALLOW | ARLE | | | | | <u> </u> | | | |
| L WELL (Test must be after | | | | | st be equal to or | exceed top allo | wable for th | is depth or be j | or full 24 ho | urs.) | |
| te First New Oil Run To Tank | Date of Te | | | | | thod (Flow, pu | | | | | |
| ngth of Test | Tubing Pr | | | | Casing Pressu | | | Choke Size | | | |
| ngui or 10a | Tubing Pressure | | | | Casing 1 10000 | Casing 1 1000010 | | | | | |
| tual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | Water - Bbls. | | | Gas- MCF | | |
| | | | | | | | | | | | |
| AS WELL tual Prod. Test - MCF/D | I anoth of | Test | | | Bhle Conden | rate/MM/CE | | Gravity of C | ondenso- | | |
| | Length of Test | | | | pois. Conden | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| ting Method (pitot, back pr.) | Tubing Pro | essure (Shu | t-in) | | Casing Pressu | re (Shut-in) | ,, | Choke Size | | | |
| | | | | <u>-</u> - | | | | | | | |
| LOPERATOR CERTIFIC | | | | NCE | | OIL CON | SERV | ТИΩІΤΑ | JIVISE | 2V 1 | |
| I hereby certify that the rules and regu Division have been complied with and | | | | e | | 0011 | | MAR | 017 | 1 91 | |
| is true and complete to the best of my | | | | | Date | Approved | d t | | | | |
| - Farris 1 | n. 11 | , / | | | | -F-F | | | | | |
| Signature | Jilai | | | | ∥ Ву_ | | NOUNA: | | a hil and price a | | |
| Farris Nelson | | Eng | ineer | <u>r</u> | | į. - | DIST | NONED BY | MAKAN 25) | (TON) | |
| Printed Name 2/27/91 | 505-3 | 93-293 | Title 7 | | Title_ | ÷ | - • | | LA MARIE | | |
| Date | | | phone N | √o. | - [] | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.