Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	nLQ				IL AND NA			N			
I. TO TRANSPORT OIL AND NATURAL G								Well API No.			
Zia Energy,	30-025-24549					4544					
Address											
P. O. Box 22 Reason(s) for Filing (Check proper)	219, Hobbs	s, NM 8	8240		E1 ~	h /DI					
New Well	,,	Change iz	Тпаво	orter of:	KX Od	her (Please exp Change	well	number to	be the	next	
Recompletion	Oil		Dry G					umber on t			
Change in Operator X	Casinghe		Conde		v.	lease.					
If change of operator give name and address of previous operator	Conoco, 1	Inc.	10 D	esta D	rive Eas	L-Su ite	550, M	idland, TX	79705	,	
II. DESCRIPTION OF WE	LL AND LE									·	
Lease Name		Well No. Pool Name, Inclu						nd of Lease			
Elliott "B"		7	194	menry	-Drinkar	<u>a</u>	X	te, Federal and the	LC-0	32573(b)	
Unit LetterJ	:198	30	Feet Fr	om The	South Lin	e and	0	Feet From The _	East	Line	
Section 6 Tow	vnahip 22 So	outh	Range	37 Eas	t , N	мрм,	Lea			County	
III. DESIGNATION OF TR	RANSPORTE	R OF O	L AN	D NATI	IRAL GAS				¢		
Name of Authorized Transporter of C	Dil IX	or Conden			Address (Giv	e address to wi	hich approv	ed copy of this for	m is to be s	ent)	
Navajo Refining Company					P. O. Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, NM 88231						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	 			en ?			
If this production is commingled with	that from any oth	er lease or I	ool. giv	e comming	ling order numl	her: 🗸 0	NC	R-4914	ane	. 1 1	
IV. COMPLETION DATA	•						7-0	~ 4717	wine	raix	
Designate Type of Complet	ion - (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	····		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations					L			Depth Casing	Depth Casing Shoe		
		TIDDIC	C A CTA	C AND	OC) (C) mm	IC DECON					
HOLE SIZE	_	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLL GILL		OAGING & TOBING SIZE				DEFINSE			SACKS CEMENT		
							* ******				
V. TEST DATA AND REQU	IECT FOD A	LLOWA	DIE		l				*****		
_				l and must	be equal to or	exceed top allo	wable for th	us denth or he for	full 24 hou	re l	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
								·			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis			Gas- MCF	Gas- MCF		
GAS WELL					I						
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Condens	ate/MMCF		Gravity of Con	densate	······································	
·											
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIF	ICATE OF	COMPI	LAN(CE							
I hereby certify that the rules and re						HL CON	SERV	ATION D			
Division have been complied with a is true and complete to the best of r			above					MAR () 1 79	97	
12	-				Date	Approved	1	•			
tarris nelson					By ORIGINAL SIGNED BY LEERY SEXTON						
Farris Nelson Printed Name	1	Engi	neer				DIST	RECT I SUPPRIV	19OR		
2/27/91	505-39	3-2937			Title_			****			
Date		Teleph	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well the eq or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply complete wells.