

NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR CONOCO INC.
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL + 1780' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☒
SHOOT OR ACIDIZE	☐	☒
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Complete Tubb	☒	☒

5. LEASE LC-032573(B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NMFU
8. FARM OR LEASE NAME ELLIOT B
9. WELL NO. 6
10. FIELD OR WILDCAT NAME Blinebry / Drinkard / Tubb
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-22S, R-37E
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Clean Out to 4722'. Set RBP @ 4710' + pkr @ 4397'. Acidize Drinkard 4595'-4701' w/17.86 BBLs of 2% KCL TFW, 30.95 BBLs of 15% HCL-NE-FE, and 49 BBLs of 2% KCL TFW for flush. Pmpd 2 drums Chemical in 2 stages + flush w/135 BBLs TFW. Rel pkr + RBP. Set RBP @ 4500' + pkr @ 5400'. Acidize w/ 35 BBLs of 15% HCL-NE-FE, 3 BBLs 10# brine, w/200# rosalt 40# 123.8 BBLs guar gum + 40 BBLs 15% HCL-NE-FE flushed w/38 BBLs TFW. Rel pkr + RBP. Placed Drinkard on test. 7-10-84 Set RBP @ 4501'. Spot 2 sxs sand on plug. Placed Blinebry on test. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield Administrative Supervisor TITLE _____ DATE 10-25-84
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY gwo TITLE _____ DATE _____
CONDITIONS OF APPROVAL OCT 31 1984

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7-20-84 Perf lower Tubb @ 6254', 66', 72', 78', 84',
 6304', 10', 14', 22', & 6328'. Set RBP @ 6445' & PKR
 @ 6318'. Spot 3 BBLs 15% HCL-NE-FE over lower
 Tubb perfs 6254'-6328'. Set PKR @ 5822'. Broke
 down w/ 25 BBLs of 15% HCL-NE-FE & 142 BBLs TFW.
 Acid free lower Tubb 6254'-6328' w/ 144 BBLs of
 40# gelled water pad, 128 BBLs 28% HCL-NE-FE &
 162 BBLs of 40# gelled water flush. Rel PKR & RBP.
 Set RBP @ 6244'. Spot 3.5 BBLs 15% HCL-NE-FE
 @ 6240'. Perf w/ 1 JSF @ 6171', 80', 6201', 66',
 24' & 6230'. Set PKR @ 5858'. Break down upper
 Tubb w/ 18 BBLs 15% HCL-NE-FE & 60 BBLs
 TFW. Reset PKR @ 5858'. Acid free w/ 93 BBLs
 28% HCL-NE-FE & 239 BBLs gelled & altered TFW.
 Rel PKR @ 5858' & RBP @ 6246'. Set PKR @ 6107',
 w/ 6000# tension. Ran prod equi.p. Tested 10 B0,
 23 B0, & 8 MCF Blinebry / Drinkard and Tested
 8 B0, 13 B0, 4 MCF Tubb. Pump testing Tubb
 Pending DHC

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