

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____								
2. NAME OF OPERATOR CONOCO INC.															
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL + 1780' FEL At top prod. interval reported below At total depth															
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED 1-10-74		16. DATE T.D. REACHED 2-11-74		17. DATE COMPL. (Ready to prod.) 6-13-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3443' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 9466'		21. PLUG, BACK T.D., MD & TVD 6718'		22. IF MULTIPLE COMPL., HOW MANY* Three		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Tubb 6171' - 6328'								25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		510'		17 1/2"		450 SX Circ							
9 5/8"		36#		3897'		12 1/4"		400 SX							
7"		23#		6777'		8 3/4"		300 SX							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 7/8"		6320'		6107'	
31. PERFORATION RECORD (Interval, size and number) 6171'; 80'; 6201'; 04'; 24'; + 6230' 6254'; 64'; 72'; 78'; 84'; 6304'; 10'; 14'; 22'; + 6328'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6171' - 6230'		18 BBLs 15% HCL-NE-FE acid			
										6254' - 6328'		128 BBLs 28% HCL-NE-FE acid			
33.* PRODUCTION															
DATE FIRST PRODUCTION 7-29-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump						WELL STATUS (Producing or shut-in) Prod							
DATE OF TEST 10-3-84		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 8		GAS—MCF. 4		WATER—BBL. 13		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 8		GAS—MCF. 4		WATER—BBL. 13		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Ed Nelson					
35. LIST OF ATTACHMENTS * Blinberry/Drinkard zones are shut-in pending approval to DHC.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED W. A. Butterfield		TITLE Administrative Supervisor						DATE 10-30-85							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Off": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool bit.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Tubb	6171	6328	Oil, Gas, Water	Yates	2695
				Seven Rivers	2980
				Queen	3381x
				Penrose	3493
				Grayburg	3672
				Glorieta	5123
				Blinberry	5664
				Tubb	6148
				Drinkard	6454
				Abo	6704
				Devonian	7524
				Montoya	7986
				Simpson	8415
				Mckee	8753
				Ellenburger	9083
				Granite Wash	9363