

9. Chemically inhibit the Drinkard formation @ 3-5 BPM as follows:  
Maximum Surface Treating Pressure: See Pressure-Rate Chart No. 1
- A. Mix 2 drums Unichem TH-764 inhibition chemical in 20 bbls (1092 gals) 2% KCl TFW.
  - B. Add 1/2 gal Nalco ODS-980 acid retarder to above solution.
  - C. Pump 1/2 of the mixture @ 3-5 BPM.
  - D. Flush w/98 bbls (4116 gals) 2% KCl TFW w/5-1/2 gals Adomall.
  - E. Drop 13 ball sealers (S.G. - 1.3).
  - F. Pump remaining mixture @ 1-3 BPM.
  - G. Flush w/135 bbls (5670 gals) 2% KCl TFW w/5-1/2" gals Adomall.
  - H. Do not swab back.

BLINEBRY

- 1. After squeeze pressure has bled off to the formation, release the pkr @ +6400'.
  - A. Release bridge plug @ +6740'.
- 2. Set the bridge plug @ +6500'.
  - A. Test the bridge plug to 1000 psi via the packer.
  - B. Dump 1 sx of sand on top of the bridge plug.
  - C. Set the packer @ +5400'.
  - D. Load the backside w/2% KCL TFW w/1gal Adomall/1000 gals & pressure up to 500 psi.
- 3. Acidize the Blinebry formation as follows:  
NOTE: Monitor backside pressure during the job.  
Maximum Surface Treating Pressure: See Pressure-Rate Chart No. 2
  - A. Pump 35 bbls (1,470 gals) 15% HCl-NE-FE acid inhibited for 24 hrs @ 110°F @ 3-5 BPM.
  - B. Pump 3 bbls (126 gals) 9# brine w/200# graded rock salt & 40#/1000 gals guar gum with a 2 hr external breaker.
  - C. Pump 40 bbls (1680 gals) 15% HCl-NE-FE acid inhibited for 24 hrs @ 110°F @ 3-5 BPM.
  - D. SI for 1 hour.
  - E. Swab back load (+78 bbls).
- 4. Release the treating packer @ +5400'.
  - A. Release bridge plug @ +6500'.
  - B. POOH w/2-7/8" tbg, S.N., 7" treating pkr, on-off tool, & 7" cup type retrievable bridge plug.
- 5. GIH w/SOPMA, S.N., & 2-7/8" tubing.
  - A. Land S.N. @ +6710'.
- 6. GIH w/8' dip tube, pump & rods.
  - A. Hang well on & place on test through portable test separator until a stabilized production rate is established.
  - B. Report test results to the Engineering Department.

RECEIVED  
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O.C.D.  
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