18. Release packer @ ±5800' and run past perforations to knock off ball sealers.
    A. Reset packer @ ±5800'.

19. Acid frac the upper Tubb interval as follows:
    Optimum Pump Rate: 15 BPM
    Estimated Surface Treating Pressure: 4700 psi
    Maximum Surface Treating Pressure: See Pressure-Rate Chart #4
    NOTE: Monitor backside pressure during job.
    A. Load backside w/2% KCL TFW w/1 gal Adomall/1000 gals & pressure up to 500 psi.
    B. Pump 104 bbls (4,368 gals) 40# gelled water pad.
    C. Pump 93 bbls (3,906 gals) 28% HCl-NE-FE acid.
    D. Pump 67 bbls (2,814 gals) 40# gelled water pad.
    E. Record ISIP and tubing pressure every 5 minutes for 15 minutes.
    F. SION.

    Frac Pad and Flush Composition (Refer to Frac on Lower Tubb)

    Frac Acid Composition (Refer to Frac on Lower Tubb)

20. Swab back load (±342 bbls).

21. Release the treating packer @ ±5800'.
    A. Release retrievable bridge plug @ ±6246'.
    B. POOH & lay down 3-1/2" workstring, S.N., 7" treating packer, on-off tool, & 7" retrievable bridge plug.

22. GIH w/SN, 8 jts 2-7/8" tail pipe, 7" fullbore packer, & 2-7/8" tubing.
    A. Land S.N. @ ±6340'.
    B. Set packer @ ±6100'.

23. GIH w/pump & rods.
    A. Hang well on & place on test through portable test separator until a stabilized production rate is achieved.
    B. Report test results to the engineering department.

24. Move in and rig up.
    A. Kill well w/9# brine w/1 gal Adomall/1000 gals, if necessary.

25. POOH w/rods & pump.
    A. Install BOP.

26. Run tandem 3000 psi bottom hole pressure bombs with 72 hour clocks down the tubing to ±6100'.

27. Shut the well in for 3 days and record the bottom hole pressure.

28. GIH w/pump & rods.
    A. Hang well on and place on production through test separator.
    B. Produce well until DHC is approved.