

6. GIH w/strainer nipple, pump and rods.
  - A. Set pump at +6560'.
7. Hang well on and place on test until a stabilized production rate is achieved.

TUBB

1. Move in and kill well with 9 lb brine with 1 gal Adomall/1000 gals if necessary.
2. POOH w/rods and pump.
  - A. Install BOP.
3. POOH w/2-3/8" vent string.
  - A. Release Baker model "A-5" packer at +6500'.
  - B. POOH w/2-3/8" tubing, Baker model "A-5" packer, 2 jts 2-3/8" tubing, S.N., and open ended mud anchor.
4. GIH w/6-1/8" bit, 1 jt 3-1/2" workstring, 7" casing scraper, and 3-1/2" workstring.
  - A. Run bit to +6500'.
  - B. Spot 10 bbls 15% HCl-NE-FE acid inhibited for 24 hrs @ 110°F from +6350' to +6100'.
  - C. POOH w/3-1/2" workstring, 7" casing scraper, 1 jt 3-1/2" workstring and 6-1/8" bit.
5. Perforate the Tubb formation as follows:
  - A. GIH w/4" decentralized, select-fire perforating gun (2 JSPF, 120° phasing, Dresser Atlas Kone Shot-Jumbo Jet II or equivalent), collar locator and wireline.
  - B. Perforate the Tubb formation at 6152, 72, 80, 98, 6204, 22, 26, 40, 48, 54, 80, 6311, 22, 26'. (Total: 30 perforations).

NOTE: Interval is to be perforated from top to bottom.

- C. POOH w/wireline, collar locator and perforating gun.
6. GIH w/7" retrievable bridge plug, on-off tool, 7" treating packer, S.N. and 3-1/2" workstring.
  - A. Set bridge plug at +6400'.
  - B. Set packer at +6050'.
  - C. Test bridge plug to 1500 psi.
  - D. Dump 10' of sand on top of bridge plug.
7. Release the packer at 6050'.
  - A. Pump 12 bbls (504 gals) 15% HCl-NE-FE acid down the 3-1/2" workstring and reverse up the annulus to the pits.
  - B. Reset the packer at 6050'.