8. Pump 60 bbls (2520 gals) 15% HCl-NE-FE acid inhibited for 24 hrs @ 110°F dropping 3 ball sealers (1.3 S.G.) every 4 bbls pumped.
   A. Attempt to achieve ball out.

   Maximum injection pressure: 3000 psi
   NOTE: Monitor backside pressure during job.

9. Release packer at ±6050' and run past perforations to knock off ball sealers.

10. Set packer @ ±6050'.

    NOTE: Monitor backside pressure during job.

11. Acid frac the Tubb formation in 3 stages as follows:
    A. Pump 6048 gals (144 bbls) 40# gelled water pad.
    B. Pump 5376 gals (128 bbls) 28% HCl-NE-FE.
    C. Pump 3906 gals (93 bbls) 40# gelled water flush.
    D. Drop 10 ball sealers.
    E. Record ISIP and tubing pressure every 5 minutes for 15 minutes.
    F. SION.

    NOTE: Monitor backside pressure during job.

    Frac Pad Composition
    2% KCL water
    40# per 1000 gals guar gum
    8 hr external breaker @ 110°F
    Bacteriacide
    Non-Emulsifier
    25# per 1000 gallons Adomite Aqua

    Frac Acid Composition
    28% HCl
    Non-Emulsifier
    Iron-sequestering agent
    Inhibitor (48 hrs @ 110°F)
    Friction reducer

    Frac Flush Composition
    2% KCL water
    40# per 1000 gallons guar gum
    8 hr external breaker @ 110°F
    Bacteriacide
    Non-Emulsifier

    Optimum Pump Rate: 21 BPM

    Estimated Surface Treating Pressure: 4700 psi

    Maximum Surface Treating Pressure: See Pressure Rate Chart