

12. Release packer @ +6050' and run past perforations to knock off ball sealers.
 - A. Reset packer @ +6050'.
13. Swab back load. (+1095 bbls).
14. Release packer @ +6050'.
 - A. POOH w/3-1/2" workstring, S.N. and treating packer.
15. GIH w/SOPMA, S.N., 2 jts 2-3/8" tubing, Baker model "A-5" packer and 2-3/8" tubing.
 - A. Run packer to +6120'.
 - B. GIH w/model "S" snap latch seal nipple and 2-3/8" vent string.
 - C. Sting vent string into packer @ +6120'.
 - D. Set the packer @ +6500'.
16. GIH w/strainer nipple, pump and rods.
17. Hang well on and place on test until a stabilized production rate is established.
18. Shut well in for 3 days and record fluid level and vent string pressure.

BLINEBRY

1. Move in and kill well with 9 lb brine with 1 gal Adomall/1000 gals if necessary.
2. POOH w/rods and pump.
 - A. Install BOP.
3. POOH w/2-3/8" vent string.
 - A. Release Baker model "A-5" packer @ +6500'.
 - B. POOH w/2-3/8" tubing, Baker model "A-3" packer, 2 jts 2-3/8" tbg, S.N. and open ended mud anchor.
4. GIH w/6-1/8" bit, 1 joint 2-7/8" workstring, 7" casing scraper and 2-7/8" workstring.
 - A. Run bit to +6200'.
 - B. POOH w/2-7/8" workstring, casing scraper, 1 joint 2-7/8" workstring and 6-1/8" bit.
5. GIH w/7" retrievable bridge plug, on-off tool, 7" treating packer, S.N. and 2-3/8" workstring.
 - A. Set bridge plug @ +6000'.
 - B. Set the packer @ +5430'.
6. Acidize the Blinebry formation as follows:

NOTE: Monitor backside pressure during the job.

Maximum Surface Treating Pressure: See Pressure-Rate Chart.