

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R365.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032573 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Edgett B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1,780' FEM 17 Sec. 6 At top prod. interval reported below Same At total depth Same		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blinney - Blinney	
DATE ISSUED		11. SEC., T., R., A., OR BLOCK AND SURVEY OR AREA Sec. 6, T-22S, R-37E	
15. DATE SPUDDED 1-10-74		12. COUNTY OR PARISH Ken	
16. DATE T.D. REACHED 2-11-74		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 5-20-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3,447' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9,466'	
21. PLUG, BACK T.D., MD & TVD 6,750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 201 - 5,410' Bottom - 6,148' Blinney	
25. TYPE ELECTRIC AND OTHER LOGS RUN SNP & LL-9		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORRED		28. WAS WELL CORRED	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	510'	17 1/2"
9 5/8"	36#	3,897'	12 1/2"
7"	23# & 26#	6,777'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
Circ. - 450 sacks			
400 sacks			
300 sacks			
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		NA/A	
TUBING RECORD		PACER SET (MD)	
SIZE	DEPTH SET (MD)		
2 7/8"	5,878'	5,907' (CLBP)	
31. PERFORATION RECORD (Interval, size and number)			
5,768'-76', 5,572'-79', 5,524'-44' Total shots 140.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
5,768'-5,776'	1,600 gal 28% HCl acid		
5,572'-5,579'	1,500 gal 28% HCl acid		
5,524'-5,544'	8,000 gal 28% HCl acid		
33. PRODUCTION			
DATE FIRST PRODUCTION 5-21-74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 5-29-74	HOURS TESTED 24	CHOSE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 5
			GAS—MCF. —
			WATER—BBL. 0
			OIL GRAVITY-AP (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Division Office Manager	
DATE 8-12-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMFO-4, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data, pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	2630	
				Ruean	3392	
				Penrosa	3493	
				Grayburg	3685	
				Glorieta	5123	
				Linebry	5564	
				Tubb	6105	
				Drummond	6455	
				Abo	6705	
				B/Permian	7450	
				Devonian	7525	
				Simpson	8415	
				Ellenburger	9083	
				Gravite w.	9380	