NO OF COPIES RECEIVED			
SANTA FE	NEW MEXICO OIL CONSERVATION COMM! N Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE		AND Superseder Uld C-104 and C-11 Effective 1-1-65	
U.S.G.S.		ANSPORT OIL AND NATURA	1.046
LAND OFFICE		AND FORT OIL AND NATURA	L GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE			
	L Oil Company		
Address Box 460	L Oil Company Holds, New Mexi	· C •	
Reason(s) for filing (Check proper	box)		A THE COME AT A ME THE
New Well	Change in Transporter of:	CARLAREAD G	AS MUST NOT BE
Recompletion		as 🗖 ELANDO AFELR	2/4/14
Change in Ownership	Casinghead Gas Conde		CEPTION TO R-4070
If change of ownership give name		GED IN THE POOL	
and address of previous owner _		U DO NOT CONCUR	
II DESCRIPTION OF WELL AN	HOTHY THIS OFFICE.		
II. DESCRIPTION OF WELL AN	Weil No.; Pool Name, Including I	Formation Kind of L	eqse
ELLIOTT B	6 DRINKARD	R-4787 State, Fe	deral or Fee <u>LC - 032573</u> (6)
Unit Letter J	980 Feet From The South Li	175	om The E457
· · · · · · · · · · · · · · · · · · ·		→ Feet Fr	
Line of Section	Township 225 Range	37E , NMPM,	Leg County
Name of Authorized Transporter of	Oil or Condensate		proved copy of this form is to be sent;
A			· · · · · ·
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which an	14 TELAS 79701 proved copy of this form is to be sent)
1			
	Unit Sec. Twp. 'Ege.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	T 1 23 37		
		NO	
	with that from any other lease or pool,	give commingling order number:	1
IV. COMPLETION DATA	Oil Well	New Wells Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			Fing Duck Some Resive Diff. Resive
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		6777	P.B. P.D. 6720
1-10-74 Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3447 GR	0 EinkARD 6620,6613,6608,6603,	6595	Tubing Depth
Perforations 6631,6625,	6620,6613,6608,6603,	6595	Depth Casing Shoe
			3897
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17/2	13318	510	450
	95/1	3897	400
	7	6777	200
	27/8	6649	
V. TEST DATA AND REQUEST			oil and must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks		epth or be for full 24 hours)	- ;;,
-	Date of Test 3-14-74	Producing Method (Flow, pump, gas	, 11j1, etc.)
3-4-74		Pump	
Longth of Tost 24 HRS	Tubing Pressure	Casing Pressure	Choke Size
	Ou-Bbls,	Water - Bbis.	
Actual Prod. During Test	39	47	Gas-MCF TSTM
		41	/3/11/
CAS WELT			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensats
			Gravity of Condenedts
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size
		······································	8
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives !			
	he best of my knowledge and here i.	BY	Far is the second secon
_ /	10	TITLE	
mElies			n compliance with RULE 1104.
110.01.01	1 Charge	If this is a request for all	iowable for a newly drilled or deepened
	nature) ·	well, this form must be accom	panied by a tabulation of the deviation contance with BULZ 111.
Administrative Sydervisor		tests taken on the well in accordance with RULZ 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(1	Date)	Well name or number, or transp	orter, or other such change of condition.
			• • •

Amice (51 4365(2) NM 84(3) file