

| | | |
|------------------------|------------------------------|------------------------------|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANS. CENTER | <input type="checkbox"/> OIL | <input type="checkbox"/> GAS |
| OPERATOR | | |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes O.C.C. Form C-104
Effective 1-1-65

I. Operator
John H. Hendrix Corporation
525 Midland Tower, Midland, Texas 79701
New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Other (Please explain) _____
Effective 1/1/77
If change of ownership, give name and address of previous owner: John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. LEASE NAME, OPERATOR AND LEASE
Lease Name: Cossatot K Well No.: 1 Pool Name, Including Formation: Wantz Granite Wash Kind of Lease: State, Federal or Fee Fee: _____
Location: Unit Letter: D 990 Feet From The North Line and 330 Feet From The West
Line of Section: 7 Township: 22-S Range: 38-E, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Permian (O.C.C. 1/1/77) Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company Address (Give address to which approved copy of this form is to be sent): P. O. Box 1650, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
IV. COMPLETION DATA INTO GETTY OIL COMPANY.

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (Pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laura N. Wright
(Signature)
Production Clerk
(Title)
January 18, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____ Orig. Signed by
Jerry Sexton
TITLE _____ Dist. 1, Supv.

This form is to be filed in compliance with RULE 110.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

| | | | |
|---|---|---|---|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | 8. Farm or Lease Name Cossatot K | |
| 2. Name of Operator John H. Hendrix | | 9. Well No. 1 | |
| 3. Address of Operator 403 Wall Towers West, Midland, Texas 79701 | | 10. Field and Pool, or Wildcat Wantz Granite Wash | |
| 4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM Lea | | 12. County | |
| THE West LINE OF SEC. 7 TWP. 22-S RGE. 38-E NMPM | | 11. County | |
| 15. Date Spudded 10/26/73 | 16. Date T.D. Reached 11/28/73 | 17. Date Compl. (Ready to Prod.) 1/5/74 | 18. Elevations (DF, RKB, RT, GR, etc.) 3341' GL |
| 19. Elev. Casinghead 3341' | 23. Intervals Drilled By rotary | | |
| 20. Total Depth 7611' | 21. Plug Back T.D. 7602' | 22. If Multiple Compl., How Many | 25. Was Directional Survey Made No |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name 7392-7585' | | | 27. Was Well Cored No |
| 26. Type Electric and Other Logs Run Gamma-Ray, Sidewall Neutron Porosity | | | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE |
| 8-5/8" | 24# | 1286 | 11" |
| 5-1/2" | 15.5 & 17# | 7609 | 7 7/8" |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 450 | | None | |
| 710 | | None | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE | TOP | BOTTOM | SACKS CEMENT |
| | | | |
| 31. Perforation Record (Interval, size and number) 7392, 7413, 7483, 7489, 7497, 7504, 7510, 7514, 7525, 7531, 7535, 7540, 7548, 7555, 7566, 7576, 7585' | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | |
| 7392-7585 | | Acidized w/4500 gals. 15% LSTNE | |
| 7392-7585 | | Fraced w/60,000 gals. gelled crude & 30,000# 20-40 sand. | |
| 33. PRODUCTION | | | |
| Date First Production 1/5/74 | Production Method (Flowing, gas lift, pumping — Size and type pump) flowing | | Well Status (Prod. or Shut-in) producing |
| Date of Test 1/6/74 | Hours Tested 24 | Choke Size 28/64" | Prod'n. For Test Period 66 |
| Flow Tubing Press. 70 | Casing Pressure packer | Calculated 24-Hour Rate 66 | Oil — Bbl. 66 |
| | | | Gas — MCF 200 |
| | | | Water — Bbl. 20 |
| | | | Gas — Oil Ratio 3030 |
| | | | Oil Gravity — API (Corr.) 39 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented | | | Test Witnessed By A. E. Kenyon |
| 35. List of Attachments Logs, deviation survey | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| SIGNED [Signature] | | TITLE Production Clerk | DATE 1-7-74 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ 1270 | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ 1355 | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ 2471 | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ 2606 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ 2873 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ 3434 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ 3790 | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 3996 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ 5174 | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinberry _____ 5616 | T. Gr. Wash _____ 7398 | T. Morrison _____ | T. _____ |
| T. Tubb _____ 6088 | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ 6386 | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-----------------------------|------|----|----------------------|-----------|
| 0 | 1270 | 1270 | Redbeds & gravel | | | | |
| 1270 | 1355 | 85 | Anhydrite | | | | |
| 1355 | 2471 | 1116 | Salt | | | | |
| 2471 | 2606 | 135 | Dolomite | | | | |
| 2606 | 2873 | 267 | Sand & Dolomite | | | | |
| 2873 | 3434 | 561 | Sand & Dolomite | | | | |
| 3434 | 3790 | 356 | Sand & Dolomite | | | | |
| 3790 | 3996 | 206 | Lime & Dolomite | | | | |
| 3996 | 5174 | 1178 | Lime, Gyp & Dolomite | | | | |
| 5174 | 5616 | 442 | Sand, Anhydrite & Dolomite | | | | |
| 5616 | 6088 | 472 | Dolomite, Anhydrite & Shale | | | | |
| 6088 | 6386 | 298 | Dolomite, Anhydrite & Shale | | | | |
| 6386 | 7398 | 1012 | Sand, Dolomite | | | | |
| 7398 | 7611 | 213 | Dolomite, Granite | | | | |