**************************************	E Programme Commencer		OATE
AICHER D. F. Berly	<u> </u>	rea Engineer	NUV 1376
18, I hereby certify that the informatio	on above is true and complete to the best	of my knowledge and belief.	
			•
			••
into formation at 800	Off. WOC over 18 hours. (2-3/8" tubing and set at 3	Cleaned out and tested 5	5-1/2" casing with 500#,
Circulated water down Set cement retainer	n 5-1/2" casing thru perfo at 1810' and pumped 700 s acks out 11-3/4" casing to	orations 1880' and out l sacks of lite cement thr	u perforations at 1880'
3915' PB. Pulled producing	g equipment, Perforated 5	5-1/2" casing with 4, 1,	2" jet holes at 1880°.
17, Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all pertment del	unies, una give periment autes, inclas	
OTHER.		Perforated and cemente	od 5-1/2" casing ling estimated date of starting any proposed
	·	OTHER	
PULL ON ALYCH CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT
NOTICE OF (ALTERING CASING
	Appropriate Box To Indicate 1 NTENTION TO:	Nature of Notice, Report or C	Other Data NT REPORT OF:
	(GL	Lea Allilili
	15. Elevetion (Show whether		12. County
THE East LINE, SECT	10H	RANGE 37-E NM	D. M. (
0.111 221121	L72 FELT FROM THE North		
1. Lecation of Well	10. Field and Pool, or Wildest		
Box 670, Hobbs, New M	9		
Gulf Oil Corporation A. Address of Operator	9. Well No.		
e, if me of Operator	6. Form or Lease Name		
on XX SAS WILL	OTHER.		
SUMD:	RY NOTICES AND REPORTS ON THE PROPERTY OF THE	WILLS ACK TO A DIFFICULTY RESERVOIR. SUPPLEMENTS.	7, Unit Agreement Force
		W.C. S. C.	
LAND OFFICE OPERATOR			5, State Oll & Gaz Leane No.
U.S.G.S.	-		State Fee X
FILE			50, Indicate Type of Leoso
SANTA FE	Effective 1-1-65		
NO. OF COPIES PECKINED		Supersedes Old C-102 and C-103	
·	l .		1 orm C+103

IDITIONS OF APPROVAL, IF ANYE

RECEIVE TO COMM.

NO. OF COMIES PECCES	v(')			Form C	-103	
DISTRIBUTION					Supersedex Old C-102 and C-103	
SANTAFE		NEW MEXICO OIL C	ONSERVATION COMMISSION		ve 1-1-65	
FIL.C.						
U.S.G.S.				l r	Type of Lease	
LAND OFFICE				State		
OPTIMAT OR			·	S, Stote Off	I & Gua Leane No.	
(00 NOT USE 1)	SUMDRY NO	OTICES AND REPORTS	ON WELLS INC PACK TO A DIFFERENT RESERVOID RESIDENCE POSALS.		Connect State	
ore X	WILL 0	THER-				
z. Name of Operator		8. Farm of Lease Name				
(Mark 9. Well No.					
1. Aldress of Operator						
I	10. Field a	10. Field and Pool, or Wildeat				
4. Lecation of Well	į					
UNIT LETTER	3 21	12 FEET PROM THE NOT	th Line and 1972	FEET FROM FEILLOS	11111111111111111111111111111111111111	
east	LINE, SECTION	3 TOWNSHIP	22-S RANGE 37-E	NMPM.		
+4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	amanar	15. Elevation (Show who	other DE, RT, GR, etc.)	12, County	7,517,57,17,17,17	
			3393' GL	Lea		
7771177777777		7.7.7				
	Check Appropries	•	te Nature of Notice, Repo subs	et of Other Data SEQUENT REPORT	OF:	
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PERFORM REMEDIAL WOL	RK [_]	PLUG AND ASANDON		F	ALTERING CASING	
TEMPORARILY ABANDON	닐		COMMENCE DRILLING OPHS.	F4	PLUG AND ABAHDOHMENT	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JO		· [-7	
т	Posement socia	^	OTHER			
панто 1	Recement casin	8	니 .			
work) SEE RULE	3915' PB. Pul at 1880'. Run 10-20 frac san 1780'. Receme 100 sacks Clas out retainer a	l producing equipmed retrievable BP and don top of BP. But nt behind 5-1/2" cast C and circulate and cement, test per	ent. Perforate 5-1/2" d set at approximately reak circulation. Run asing with 700 sacks b . WOC 24 hours. Run rforations to 500# for	casing with 4, y 3000', spot 2 retainer and so down light ceme tubing and bit a 30 minutes.	1/2" JHPF sacks et at ent and , drill Pull	
			·			
98 1 berehv certify than	t the information above	e is tive and complete to the t	pest of my knowledge and belief.			
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P T	Bonlin	\$141 F	Area Engineer	DAYE	10-20-76	
ICKED.						
	7-4-44	Section By		oure (001 22 1976	

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