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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

| | | | | | |
|--|-----------------------------------|--|---|--|---|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 8. Farm or Lease Name Mark | |
| 2. Name of Operator Gulf Oil Corporation | | | | 9. Well No. 9 | |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | | | | 10. Field and Pool, or Wildcat Penrose Skelly | |
| 4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2172</u> FEET FROM THE <u>North</u> LINE AND <u>1972</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM | | | | 12. County Lea | |
| 15. Date Spudded 12-8-73 | 16. Date T.D. Reached 12-17-73 | 17. Date Compl. (Ready to Prod.) 12-29-73 | 18. Elevations (DF, RKB, RT, GR, etc.) 3393' GL | 19. Elev. Casinghead -- | |
| 20. Total Depth 3948' | 21. Plug Back T.D. 3915' | 22. If Multiple Compl., How Many Single | 23. Intervals Drilled By Rotary Tools 0 - 2948' | Cable Tools -- | |
| 24. Producing Interval(s), of this completion -- Top, Bottom, Name 3698' to 3782' | | | | 25. Was Directional Survey Made | |
| 26. Type Electric and Other Logs Run | | | | 27. Was Well Cored No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 11-3/4" | 42# | 315' | 15" | 250 sacks (Circulated) | |
| 5-1-2" | 14# | 3947' | 7-7/8" | 425 sacks (TOC at 1980') | |
| 29. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | DEPTH SET | PACKER SET | | | |
| 2-3/8" | 3777' | -- | | | |
| 31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 2, .61" JHPF at 3698-3700', 3726-28', 3762-64' and 3780-82'. | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | |
| | | | 3698-3782' | 1500 gallons of 15% NE acid | |
| | | | | Frac treated w/15,000 gal of gel brine containing 1 to 2# SPG. | |
| 33. PRODUCTION | | | | | |
| Date First Production 12-29-73 | | Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump | | | Well Status (Prod. or Shut-in) Producing |
| Date of Test 1-25-74 | Hours Tested 24 | Choke Size 2" | Prod'n. For Test Period 65 | Oil -- Bbl. 65 | Gas -- MCF 195 |
| Flow Tubing Press. -- | Casing Pressure -- | Calculated 24-Hour Rate 65 | Oil -- Bbl. 65 | Gas -- MCF -- | Water -- Bbl. 195 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | Test Witnessed By |
| 35. List of Attachments | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | |
| SIGNED <u>[Signature]</u> | | | TITLE <u>Area Production Manager</u> | | DATE <u>January 25, 1974</u> |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | | |
|--------------------|-------|------------------|-----------------------|------------------|
| T. Anhy | 1118' | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | 1210' | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | 2364' | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | 2566' | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | | T. Devonian | T. Menefee | T. Madison |
| T. Queen | 3310' | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | 3632' | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta | | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | | T. Granite | T. Todilto | T. |
| T. Drinkard | | T. Delaware Sand | T. Entrada | T. |
| T. Abo | | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp | | T. | T. Chinle | T. |
| T. Penn. | | T. | T. Permian | T. |
| T. Cisco (Bough C) | | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-------|----------------------|-------------|------|----|----------------------|-----------|
| 0 | 1118' | | Red Beds | | | | |
| | 2364' | | Anhy & Salt | | | | |
| | 3632' | | Anhy & Sand | | | | |
| | 3948' | | Lime | | | | |